

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

14-5S-6W, USB&amp;M

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

W. A. Moncrief

3. Address of Operator

Box 2573, Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

NW/4 SW/4 (339' FWL, 1349' FSL)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

11 miles SW of Duchesne

15. Distance from proposed\*  
location to nearestproperty or lease line, ft.  
(Also to nearest drlg. line, if any)

339'

16. No. of acres in lease

160.00

17. No. of acres assigned  
to this well

640.00

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

N/A

19. Proposed depth

17,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6495' GL

22. Approx. date work will start\*

June 10, 1975

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
27 1/2"	20"	94	400	Conductor pipe cmtd to surface
17 1/2"	13 3/8"	54.5, 61, 68, 72	3,000	Circulate to surface
12 1/4"	9 5/8"	40, 43.5, 47, 53.5	13,000	1,450
8 1/2"	7"	26, 29, 32, 35	17,500	650

We propose to drill a 17,500' Morrison test and if commercial shows of oil and gas are encountered set casing, perforate, and evaluate the pay zone. Adequate blowout preventor will be used and maintained in good working condition at all times. BOP will be tested before drilling out from under surface casing and also daily.

*Confidential*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title **Manager**Date **June 10, 1975**

(This space for Federal or State office use)

Permit No.

B-013-30386

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

P. O. Box 2573  
CASPER, WYOMING 82601  
307-237-2541

June 11, 1975

Ms. Scheree Wilcox  
Division of Oil, Gas & Mining  
1588 W. North Temple  
Salt Lake City, Utah 84116

Re: Marsing #14-1 well  
NW/4 SW/4 Sec. 14-5S-6W  
Duchesne County, Utah

Dear Ms. Wilcox:

Enclosed herewith are original and two copies of our drilling permit with survey plats attached thereto. A drilling bond has been ordered through our Fort Worth office.

The reason for staking this location within 500' of a section line was due to topographical conditions. The only location that could accomodate our large rig was at the bottom of Indian Canyon as illustrated by the map enclosed.

Due to negotiations presently in process it is kindly requested that this drilling permit be held confidential as long as possible and that all material be confidential. Thank you for your verbal approval and in the event you require additional information, please do not hesitate to call.

Yours very truly,

MONCRIEF OIL INTERESTS



Robert E. Park

DK/mp  
enclosures

P. O. Box 2573  
CASPER, WYOMING 82601  
307-237-2541

June 12, 1975

Ms. Scheree Wilcox  
Division of Oil, Gas & Mining  
1588 W. North Temple  
Salt Lake City, Utah 84116

Re: Marsing #14-1 well  
NW/4 SW/4 Sec. 14-5S-6W  
Duchesne County, Utah

Dear Ms. Wilcox:

In reference to the captioned well and Rule C-3 please  
be advised we control all leases within a 660' radius  
thereof.

Yours very truly,

  
Robert E. Park

mp

DIVISION OF OIL, GAS, AND MINING

*Confidential*  
~~CONFIDENTIAL~~

\*FILE NOTATIONS\*

Date: June 16 -  
Operator: W.A. Moncrief  
Well No: Marsing 14-10  
Location: Sec. 14 T. 5S R. 6W County: Duchesne

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☐

Completion Sheet

☐

Checked By:

Administrative Assistant:

*[Signature]*

Remarks:

Petroleum Engineer/Mined Land Coordinator:

Remarks:

Director:

Remarks:

Include Within Approval Letter:

Bond Required

☒

Survey Plat Required

☐

Order No.

☐

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☒

O.K. Rule C-3

☐

O.K. In \_\_\_\_\_ Unit

☐

Other:

☐
☒

Letter Written

3-23-77- In telephone conversation w/ Moncrief, - said well is presently <sup>max</sup> shut-down. should know within <sup>22</sup> <sup>71</sup> one if well is going to be plugged or not.

June 18, 1975

W.A. Moncrief  
Box 2573  
Casper, Wyoming 82601

Re: Well No. Marsing #14-1  
Sec. 14, T. 5 S, R. 6 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon filing a drilling and plugging bond with this Division.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30386.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

CBF:dw

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 2573, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 (339' FWL, 1349' FSL)		8. FARM OR LEASE NAME Marsing	
14. PERMIT NO.		9. WELL NO. #14-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-5S-6W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June, 1975 Building location and access road.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Park

TITLE

Manager

DATE 7-10-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

File in Duplicate

DIVISION OF OIL AND GAS CONSERVATION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint John Bradbury, whose address is Box 377, Duchesne, Utah 84021, (his, ~~her~~), designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation June 30, 1975

Company W. A. MONCRIEF  
(Individual)

Address Moncrief Building, 9th at Commerce  
Fort Worth, Texas 76102

By

W. A. Moncrief  
(signature)

Title

Co-owner

NOTE: Agent must be a resident of the State of Utah

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> W. A. Moncrief <b>3. ADDRESS OF OPERATOR</b> Box 2573, Casper, Wyoming 82601 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 (339' FWL, 1349' FSL) <b>14. PERMIT NO.</b> 43-013-30386		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Marsing <b>9. WELL NO.</b> #14-1 <b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> 14-5S-6W, USB&M <b>12. COUNTY OR PARISH</b> Duchesne <b>13. STATE</b> Utah
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 6,495' GL		

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> <b>Monthly Report</b>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### CONFIDENTIAL

July, 1975 Spudded 11:30 P.M. 7-4-75. 20# csg. set @ 231'.  
13-3/8" set @ 3,045' w/2340 sacks. On July 31, 1975  
drilling @ 5972'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert E. Park*  
Robert E. Park

TITLE

Manager

DATE Aug. 7, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> W. A. Moncrief <b>3. ADDRESS OF OPERATOR</b> Box 2573, Casper, Wyoming 82601 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 (339' FWL, 1349' FSL)		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Marsing <b>9. WELL NO.</b> #14-1 <b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> 14-5S-6W, USB&M <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah	
<b>14. PERMIT NO.</b> 43-013-30386	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6,495' GL		

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

August, 1975 Drilled from 5,972' on August 1 and were tripping at 10,248  
on August 31, 1975.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Park

TITLE

Manager

DATE

September 3, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DIVISION OF OIL, GAS & MINES  
OIL & GAS CONSERVATION COMMISSION

RECEIVED  
OCT 24 1975  
SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)



# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALBOTTEN OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2573, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW/4 SW/4 (339' FWL, 1349' FSL)		8. FARM OR LEASE NAME Marsing
14. PERMIT NO. 43-013-30386		9. WELL NO. #14-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-5S-6W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## CONFIDENTIAL

September, 1975 Drilled from 10,248' to 11,070' on September 30, 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Park

TITLE

Manager

DATE

October 3, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Marsing		
<b>2. NAME OF OPERATOR</b> W. A. Moncrief		<b>9. WELL NO.</b> #14-1		
<b>3. ADDRESS OF OPERATOR</b> Box 2573, Casper, Wyoming 82601		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat		
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW/4 SW/4 (339' FWL, 1349' FSL)		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b>  14-5S-6W, USB&M		
<b>14. PERMIT NO.</b> 43-013-30386	<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 6,495' GL	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding: 5px;"><b>12. COUNTY OR PARISH</b> Duchesne</td> <td style="padding: 5px;"><b>13. STATE</b> Utah</td> </tr> </table>	<b>12. COUNTY OR PARISH</b> Duchesne	<b>13. STATE</b> Utah
<b>12. COUNTY OR PARISH</b> Duchesne	<b>13. STATE</b> Utah			

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

Monthly Report

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Other) ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

October, 1975

Drilled from 11,070' to 12,660' on October 31, 1975



18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Park

TITLE

Manager

DATE

November 3, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back at a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 2573, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW/4 SW/4 (339' FWL, 1349' FSL)		8. FARM OR LEASE NAME Marsing	
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		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Monthly Report ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November, 1975

Drilled from 12,660' to 14,091' on November 30, 1975. Ran Dual Induction Laterolog and Borehole Compensated Sonic with Gamma Ray from 12,937' to base of surface casing at 3050. Ran 327 joints 9-5/8" casing, 12,937' landed at 12,927' and cemented with 1,000 sacks cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Manager

DATE December 4, 1975

Robert E. Park  
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

Box 2573, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW/4 SW/4 (339' FWL, 1349' FSL)

14. PERMIT NO.

43-013-30386

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6,495' GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marsing

9. WELL NO.

#14-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

14-5S-6W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Monthly Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

December, 1975 Drilled from 14,091' to 15,620' on December 31, 1975.

RECEIVED  
JAN 12 1976  
DIVISION OF OIL, GAS, & MINING  
DATE: Jan 13, 1976  
BY: P. H. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Park

TITLE Manager

DATE January 5, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW/4 SW/4 (339' FWL, 1349' FSL)		8. FARM OR LEASE NAME Marsing
14. PERMIT NO. 43-013-30386		9. WELL NO. #14-1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-5S-6W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

January, 1976

Drilled from 15,620' to 16,660' on January 31, 1976. Ran 7" liner from 12,630' to 15,939' and cemented with 500 sacks of cement.

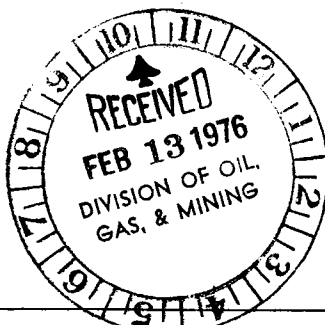
Attempted open hole logs from 15,939' to 12,927', logs failed.

Request total depth changed from 17,500' to 18,500'

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Feb 13, 1976

BY: L. H. Amnell



18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Park

TITLE

Manager

DATE

February 4, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 (339' FWL, 1349' FSL)		8. FARM OR LEASE NAME Marsing
14. PERMIT NO. 43-013-30386		9. WELL NO. 14-1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-5S-6W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

Request permit depth be changed from 18,500' to 19,500'.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: March 15, 1978

BY: P. L. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Manager

DATE February 26, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW/4 SW/4 (339' FWL, 1349' FSL)		8. FARM OR LEASE NAME Marsing
14. PERMIT NO. 43-013-30386		9. WELL NO. 14-1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-5S-6W, USB & M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Monthly Report ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

February, 1976

Drilled from 16,660' to 18,447'  
on February 29, 1976



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Manager

DATE March 1, 1976

(This space for Federal or State office use)

APPROVED BY

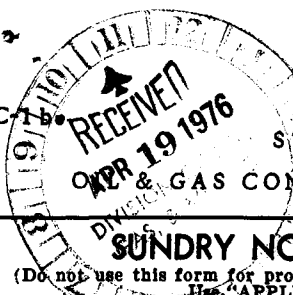
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side





STATE OF UTAH

OIL &amp; GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW/4 SW/4 (339' FWL, 1349' FSL)		8. FARM OR LEASE NAME Marsing
14. PERMIT NO. 43-013-30386		9. WELL NO. 14-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-5S-6W, USB & M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Monthly Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

March, 1976

Drilled from 18,447' to total depth of 19,405'. Ran open hole logs from 19,405' to 15,993' and also 4,100' to 3,000' through casing. Ran 5" liner from 15,641' to 19,114'. Ran correlation and collar log from 19,040' to 15,500' and started perforating bottom intervals beginning at 18,906'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Manager

DATE April 7, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

*Conf.*

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Marsing

9. Well No.

14-1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.  
and Survey or Area

14-5S-6W

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well

Oil  
Well ☐

Gas  
Well ☐

Other ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619, Casper, WY 82602

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

339' FWL, 1,349' FSL (NW SW)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

11 miles SW of Duchesne

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

16. No. of acres in lease

160

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

N/A

19. Proposed depth

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,495' GL

22. Approx. date work will start\*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Test the Mesa Verde Formation per attached Procedure.

Note: Gulf will conduct the testing of the Mesa Verde Formation. If the testing results in non-commercial production, the well will be turned back to W. A. Moncrief for further testing of other intervals.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-4-76

BY: C. S. Sealy

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

H. S. Sealy

Title

Area Engineer

Date

4/30/76

(This space for Federal or State office use)

Permit No.

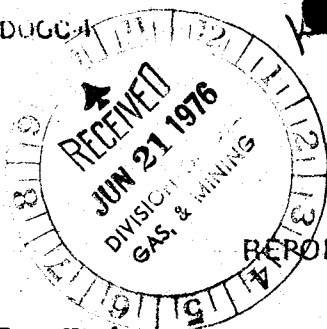
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1500 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328 5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ....

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Marsing Lease/Wildcat  
Buck Knolls Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
May, 19 76

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
Phone No. 307-235-1311

Company Gulf Oil Corporation  
Signed Pauline Whittaker  
Title Senior Clerk

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas content of gas)
NW SE 14	5S	6W	14-1	0	0		0		None	TD 19,391' PBTD 15,600' Preparing to acid treat and test 6/1 * Assumed operation of well from Moncrief w/TD 19,391' Stdg for completion. Set CIBP @ 15,600' and Perf'd 2 HPF 14,943- 14,953', 14,898-928', and 14,850-60'.
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										

## GAS: (MCF)

Sold .....  
Flared/Vented .....  
Used On/Off Lease .....

## CUMULATIVE PRODUCTION:

\_\_\_\_\_ BO \_\_\_\_\_ BW \_\_\_\_\_ MCF

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month .....  
Produced during month .....  
Sold during month .....  
Unavoidably lost .....  
Reason: .....  
On hand at end of month .....

Marsing 14-1  
Sec. 14, 5S, 6W  
Duchesne County, Utah

Procedure

1. MI & RU completion rig.
2. Run bit and casing scraper to 15,640', displacing mud of the hole with water. Pull out of hole.
3. Run 7" bridge plug and set at 15,600'.
4. Set 7" packer at 14,850'. Run tubing and sting in.
5. Perforate 2 HPF 14,950'-14,900'. Test. Treat if necessary.
6. Depending upon results, either plug or set "PX" plug in "X" nipple below packer. POOH.
7. Run retrievable packer on tubing and set at 13,800'.
8. Perforate 2 HPF 13,850'-950' and 14,000'-14,050'. Test. Treat if necessary.
9. Complete or plug perforations as required.

Casing Detail (as reported by W. A. Moncrief)

13 3/8" @ 3,045'

9 5/8" @ 12,927'

7" 12,630'-15,939'

5" 15,641'-19,391' PBD 19,114'

EZ Drill pkrs @ 16,964' and 15,857', both squeezed w/100 sxs cement.

9/2/76 19,391' TD. 15,600' PBTD. Flwd 14 BW and 21 MCF in 7 hrs on 36/64" ck w/100# FTP, plus 1019 BW. SI 17 hrs.

9/3/76 19,391' TD. 15,600' PBTD. Shut in.

9/4/76 19,391' TD. 15,600' PBTD. Shut in.

9/5/76 19,391' TD. 15,600' PBTD. Shut in.

9/6/76 19,391' TD. 15,600' PBTD. Shut in.

9/7/76 19,391' TD. 15,600' PBTD. Shut in.

9/8/76 19,391' TD. 15,600' PBTD. Shut in.

9/9/76 19,391' TD. 15,600' PBTD. Shut in.

9/10/76 19,391' TD. 15,600' PBTD. Shut in.

9/11/76 19,391' TD. 15,600' PBTD. Shut in.

9/12/76 19,391' TD. 15,600' PBTD. Shut in.

9/13/76 19,391' TD. 15,600' PBTD. Shut in.

9/14/76 19,391' TD. 15,600' PBTD. Shut in.

9/15/76 19,391' TD. 15,600' PBTD. Shut in.

9/16/76 19,391' TD. 15,600' PBTD. Shut in.

9/17/76 19,391' TD. 15,600' PBTD. Shut in.

18/76 19,391' TD. 15,600' PBTD. Shut in.

9/19/76 19,391' TD. 15,600' PBTD. Shut in.

9/20/76 19,391' TD. 15,600' PBTD. Shut in.

9/22/76 19,391' TD. 15,600' PBTD. Shut in.

9/23/76 19,391' TD. 15,600' PBTD. Shut in.

9/24/76 19,391' TD. 15,600' PBTD. Shut in.

9/25 thru

9/27/76 19,391' TD. 15,600' PBTD. Shut in.

9/28/76 19,391' TD. 15,600' PBTD. Shut in.

9/29/76 19,391' TD. 15,600' PBTD. Shut in.

9/30/76 19,391' TD. 15,600' PBTD. Shut in.

10/1/76 19,391' TD. 15,600' PBTD. Shut in.

10/2 thru

10/5/76 19,391' TD. 15,600' PBTD. Shut in.

10/6/76 19,391' TD. 15,600' PBTD. Shut in.

10/7/76 19,391' TD. 15,600' PBTD. Shut in.

10/8/76 19,391' TD. 15,600' PBTD. Shut in.

10/9/76 19,391' TD. 15,600' PBTD. Shut in.

10/10/76 19,391' TD. 15,600' PBTD. Shut in.

10/11/76 19,391' TD. 15,600' PBTD. Shut in.

10/12/76 19,391' TD. 15,600' PBTD. MIRU.

10/14/76 19,391' TD. 15,600' PBTD. Well plugged up. Tree full of frac balls. Start 4300# on tbq. Bled same down to 0#. 3500# on csg. Bled same to 0#. Filled tbq w/water. Filled csg w/wtr.

10/15/76 19,319' TD. 15,600' PBTD. Opened well 1000# on tbq. Bled well to 0#. ND tree, install BOPs. Working tbq, unable to release tbq from pkr.

10/16/76 19,391' TD. 15,600' PBTD. Pmpd 100 BW dn tbq, 4 bbl/min, 4400#. RU McCillough to cut tbq, unable to get down. Flowback well 1000# on tbq. Pmpd 75 sx Class "G" cmt plus .2% LWL. Displaced to top pkr at 13,575'. Max psi 4400 at 3.8 bbl/min. Closed in well w/4400# on tbq.

10/17/76 19,391' TD. 13,310' PBTD. 2000# on well. Bled down to 0 psi. Ran Free Point. Tbg free at 13,325'. Cut tbq at 13,310'. Spotted 50 sx cmt plug at 13,310'. Cmt Class "G" cmt plus .2/10% LWL. POH w/tbg.

10/18/76 19,391' TD. 13,310' PBTD. Shut down for Sunday.

- 8/18/76 19,391' TD. 15,600' PBSD. RU HOWCO. Test lines to 15,000# and press annulus to 3000#. Treat the interval 14,040'-13,850' down 2 7/8" tbg w/146,340 gals of Versagel and wtr w/261,000# 20-40 sd. Pumped in 3 stages. Dropped 100 sealer balls 1.4 SP RCP and end of first and second stage. Each stage contained 6,000 gal prepad and 10,000 gal pad then 3,000 gal Versagel w/1# gal 20-40 sd, 12,000 gal Versagel w/2# gal 20-40 sd, 15,000 gal Versagel w/4# gal 20-40 sd, 2,000 gal pad. Flushed total job w/4,000 gal 2% KCl wtr. All acid and flush heated to 80°. Max press 14,000#. Avg press 11,000#. AIR 19 BPM. ISIP 5200=. 5 min SI 4460#. 10 min SI 4280#. 15 min SI 4180#. Good diversion action. 3484 bbls load wtr to rec. Lost 20,000# sand was radioactive. ONSITP 100# at 6:00 AM 8-18-76. Now connecting flow line to open well.
- 8/19/76 19,391' TD. 15,600' PBSD. Opened well w/100# TP. Flwd 20 bbls wtr. Shut 1 hr to lay line to pit. 3200# SITP. Shut in 5 1/2 hrs SITP 1100#. Opened well to pit on 56/64" ck, 300# FTP, Flwg wtr only. No show of gas yet. Est rec 300 bbls load wtr. 3184 BLWYTR. No evidence of sand in wtr.
- 8/20/76 19,391' TD. 15,600' PBSD. Flwd 186 BW in 24 hrs on 56/64" ck w/150-300# FTP; 8 hrs on 32/64" ck w/250-300# FTP; 16 hrs est 3048 BLWYTR. Now showing some gas.
- 8/21/76 19,391' TD. 15,600' PBSD. Flwg w/250# TP on 32/64" ck, 20 gal wtr/min. SI to install test separator 3 hr. SIP 800#. Flwd on 14/64" w/800# at 1800 to 550# at 1900 hr. Flwd on 22/64" w/550# at 1900 to 250# at 2000 hr. Flwd w/250-300# TP. Est 500 BWPd. Gas on 3/4" Orifice 344,000 CFGPD. NOTE: Re-estimated wtr flow for 8-19-76, 750 BWPd, 8-20-76 1000 BWPd. 1235 BWYTR after 0600 on 8-21-76.
- 8/22/76 19,391' TD. 15,600' PBSD. Flwg 3 hrs on 36/64" ck w/250# TP. Flwg 2 hrs on 36/64" ck w/200# TP, 344,000 CFGPD. Flwg 6 hrs on 36/64" ck w/250# TP, 317,000 CFGPD. Est 287 BWPd. 948 BWYTR.
- 8/23/76 19,391' TD. 15,600' PBSD. Flwd 240 BW and 344 MCF of gas on 36/64" ck for 24 hrs w/250 psi FTP. 708 BWYTR.
- 8/24/76 19,391' TD. 15,600' PBSD. Flwd 237 BW and 151 MCF in 24 hrs on 36/64" ck, 250 psi FTP. 471 BLWYTR.
- 8/25/76 19,391' TD. 15,600' PBSD. Flwd 133 MCF of gas and 220 BW. Had 250 psi FTP on 36/64" ck to 1900 hrs, then 200 psi FTP on 36/64" ck to 0300 hrs, then 150 psi FTP. Well is now heading. 251 BLWYTR.
- 8/26/76 19,391' TD. 15,600' PBSD. 150 psi FTP on 36/64" ck, then 200 psi FTP on 36/64" ck. Flwd 415 BW and 129 MCF of gas. 0 BLWYTR plus 164 BW. Well heading.
- 8/27/76 19,391' TD. 15,600' PBSD. Flwd 223 BW and 118 MCF w/100 psi FTP on 36/64" ck plus 387 BW. Water sample taken to lab.
- 8/28/76 19,391' TD. 15,600' PBSD. Flwd 190 BW and 110 MCF of gas on 36/64" ck. Tbg press was 100 psi for first 12 hrs and 50 psi for last 12 hrs plus 577 BW from well.
- 8/29/76 19,391' TD. 15,600' PBSD. Flwd 147 BW and 113 MCF of gas w/100 psi FTP on 36/64" ck plus 724 BW.
- 8/30/76 19,391' TD. 15,600' PBSD. Flwd 119 BW and 99 MCF of gas in 24 hrs on 36/64" ck w/100# to 50# FTP plus 843 BW.
- 8/31/76 19,391' TD. 15,600' PBSD. Flwd 111 BW and 100 MCF in 24 hrs on 36/64" ck w/100# FTP and 954 BW. Will run GR Survey today.
- 9/1/76 19,391' TD. 15,600' PBSD. Flwd 19 BW and 17 MCF in 4 hrs on 36/64" ck w/100# FTP. SI 4 hrs. Ran GR log from 13,550' to 14,562'. SITP 200#. Opened well and flowed 51 BW and 48 MCF in 16 hrs on 36/64" ck w/200#-150# FTP, load wtr recovered plus 1,005 bbls.

7/13/76 19,391' TD. 15,600' PBD. Shut in.  
7/14/76 19,391' TD. 15,600' PBD. Shut in.  
7/15/76 19,391' TD. 15,600' PBD. Shut in.  
7/16/76 19,391' TD. 15,600' PBD. Shut in.  
7/17/1976 19,391' TD. 15,600' PBD. Shut in.  
7/18/1976 19,391' TD. 15,600' PBD. Shut in.  
7/19/1976 19,391' TD. 15,600' PBD. Shut in.  
7/20/76 19,391' TD. 15,600' PBD. Shut in.  
7/21/76 19,391' TD. 15,600' PBD. Shut in.  
7/22/76 19,391' TD. 15,600' PBD. Shut in.  
7/23/76 19,391' TD. 15,600' PBD. Shut in.  
7/24/76 19,391' TD. 15,600' PBD. Shut in.  
7/25/76 19,391' TD. 15,600' PBD. Shut in.  
7/26/76 19,391' TD. 15,600' PBD. Shut in.  
7/27/76 19,391' TD. 15,600' PBD. Shut in.  
7/28/76 19,391' TD. 15,600' PBD. Shut in.  
7/29/76 19,391' TD. 15,600' PBD. Shut in.  
7/30/76 19,391' TD. 15,600' PBD. SITP 6500#. Flwd 15 BW, no est of gas, in 12 hrs on 14/64" - 34/64" ck w/1500-150# FTP. Started making wtr in 7 hrs. Shut in.  
7/31/76 19,391' TD. 15,600' PBD. 3000# ONSIP. Flwd 12 hrs on 4-6-34/64" ck. TP 50#, rec est 12 BW. Caught gas sample and shut in well.  
8/1/76 19,391' TD. 15,600' PBD. Shut in.  
8/2/76 19,391' TD. 15,600' PBD. Shut in.  
8/3/76 19,391' TD. 15,600' PBD. Shut in.  
8/4/76 19,391' TD. 15,600' PBD. Set "xx" plug in "X" Nipple at 13,806'. Bled tbg to 450#, csg 1000#. SIFN. Will finish bleeding down today.  
8/5/76 19,391' TD. 15,600' PBD. Replaced ring in tbg spool. Repacked at well. Tested seals and tbg to 8000#. Plug failed at 8000#. Filled csg w/78 bbls wtr. Tested csg to 3000#. OK.  
8/6/76 19,391' TD. 15,600' PBD. Otis pulled Otis "X" plug. All rings gone from plug. Ran new "X" plug. Pressured csg to 3000# and tbg to 8000# for 15 min. OK. Pulled Otis "X" plug.  
8/7/76 19,391' TD. 15,600' PBD. Shut in.  
8/8/76 19,391' TD. 15,600' PBD. Shut in.  
8/9/76 19,391' TD. 15,600' PBD. Shut in.  
8/10/76 19,391' TD. 15,600' PBD. Shut in.  
8/11/76 19,391' TD. 15,600' PBD. Shut in.  
8/12/76 19,391' TD. 15,600' PBD. Shut in.  
8/13/76 19,391' TD. 15,600' PBD. Shut in.  
8/14/76 19,391' TD. 15,600' PBD. Shut in.  
8/15/76 19,391' TD. 15,600' PBD. Shut in.  
8/16/76 19,391' TD. 15,600' PBD. Shut in.  
8/17/76 19,391' TD. 15,600' PBD. Shut in - should treat today

6/29/76 19,391' TD. 15,600' PBD. Shut in for BHP.  
5/30/76 19,391' TD. 15,600' PBD. Shut in for BHP.  
7/1/76 19,391' TD. 15,600' PBD. Shut in for BHP.  
7/2/76 19,391' TD. 15,600' PBD. Shut in for BHP.  
7/3/76 19,391' TD. 15,600' PBD. Shut in for BHP.  
7/4/76 19,391' TD. 15,600' PBD. BHT 280#. SI surface press 5400#. 9000# Chart -  
Stylus did not work. 6000# Chart - overextended. - 5000# Surface equipment.  
7/5/76 19,391' TD. 15,600' PBD. 6000# SI surface press at 6:00 AM. Opened to pit  
on 20/64" ck. Started making water in 2 hrs. Opened ck to 30/64" for 4 hrs.  
150# FTP, 259 MCF. Est 25 BW. Flowed 4 hrs on 34/64" ck. Est 7 BW and 245 MCF  
135# FTP. SI at 6:00 PM.  
7/6/76 19,391' TD. 15,600' PBD. 12 hr SITP 1800#. Opened to pit at 6:00 AM.  
7/7/76 19,391' TD. 15,600' PBD. SIP 12 hrs 1750#. 12 hrs flow 50-150# FTP, heading.  
54-175 MCF, 15-17 BW.  
7/8/76 19,391' TD. 15,600' PBD. Shut in.  
7/9/76 19,391' TD. 15,600' PBD. Shut In.  
7/10/76 19,391' TD. 15,600' PBD. Shut in.  
7/11/76 19,391' TD. 15,600' PBD. Shut in.  
7/12/76 19,391' TD. 15,600' PBD. Shut in.



- 6/12/76 19,391' TD. 15,600' PBD. ONSIP 3200#. Install new seals in X-mas tree and install tree. Remove BP valves. Rig up HOWCO. Repair pumps. Test lines to 15,000#. Lower tree valve malfunctioned. Bled well down in 1/2 hr. Flowed water and gas.
- 2  
8  
22  
6/13/76 19,391' TD. 15,600' PBD. Repair X-mas tree valve. Rig up HOWCO and acidize perfs 13,850' - 14,040' down 2 7/8" tubing w/30,000gal, 15%HCL acid, in 15 equal stages. Used 30 ball sealers each stage and 350# to 750# TLC-80. No diversion action. Max Press 10,400#, Min Press 7200#. Avg Press 9000#, AIR 14 BPM. ISIP 4,200#, 15 Min SI 4000#. 930 Bbls load water to recover. Connect flow line. Flow well on 32/64" ck, 500#-100# FTP. Rec 308 bbls load water in tanks. Flow to pit and flare 4 hrs. Check gas with Oriface well tester 205,000 CFD. Water is mist only. Estimate 4 BWPH now. 622 BLTR
- 6/14/76 19,391' TD. 15,600' PBD. Flowed Est. 150 BW in 24 hrs on 32/64" ck w/150# FTP, 259,000 CFD. Well making very heavy mist of water and some slugs of water.
- 6/15/76 19,391' TD. 15,600' PBD. Flowed to pit 24 hrs. Recovered estimate 96 BW 32/64" ck w/75# FTP. Still making very heavy spray of water. Flare will not burn continuously. Released rig at 2 p.m. Gas too wet to measure. Estimate 150,000 CFD. Estimate 376 BLWYTR.
- 6/16/76 19,391' TD. 15,600' PBD. Flowed 24 hrs on 32/64" ck w/100# FTP. Flowed estimate 90 BW. Estimate 200,000 CFD. Still making heavy spray water. Estimate 286 BLWYTR.
- 7  
6/16/76 19,391' TD. 15,600' PBD. Flowed Est 80 BW and Est 150 MCF gas in 24 hrs on 32/64" ck w/50-100# FTP. Still making heavy spray of water. Well getting weaker. Est 206 BLWYTR.
- 6/19/76 19,391' TD. 15,600' PBD. Flowed 40 BW and 150 MCF on 1/2" ck w/50-100# FTP. 116 BLWYTR.
- 6/20/76 19,391' TD. 15,600' PBD. Flowed 30 BW and 150 MCF on 1/2" ck w/50# FTP. 86 BLWYTR.
- 6/21/76 19,391' TD. 15,600' PBD. Flowed Est 30 BW and 125 MCF on 32/64" ck w/50-200# FTP. 56 BLWYTR.
- 6/22/76 19,391' TD. 15,600' PBD. Flowed Est 16 BW and 81 MCF in 13 hrs on 32/64" ck w/50-200# FTP. 40 BLWYTR. Shut in at 7:00 PM. 11 hrs SITP 1700#. Opened and flowed wtr in 8 min. FTP 150# in 20 min.
- 6/23/76 19,391' TD. 15,600' PBD. SITP 1950#. Flowed Est 1 1/2 BW and 100 MCF in 12 hrs on 32/64" ck w/100 FTP. Well flowed Est 1 1/2 BW in 1/2 hr then was dry until just before shutting in.
- 6/24/76 19,391' TD. 15,600' PBD. SIP 1900#. Opened up, bled to 100# in 5 min. Flwd 4-5 BW on 1/2" ck. 94.5 MCF in 12 hrs.
- 6/25/76 19,391' TD. 15,600' PBD. 12 hr shut in press 2100#. Flowed 4 bbls water. Checked gas flow rate three times. Max 124,000 cu. ft./day and Min 50,000 cu. ft./day on 3/8" Orifice w/100/150 psi FTP.
- 6/26/76 19,391' TD. 15,600' PBD. 12 hrs shut in pressure 1700#. Flowed 12 BW. Gas varied from 91 MCF to 48 MCF. Tbg pressure 50-100# - 1/2".
- 6/27/76 19,391' TD. 15,600' PBD. 12 hr shut in pressure 1700#. Flowed 18 BW. Gas varied from 104 to 91 MCF. Tbg 100-150#.
- 6/28/76 19,391' TD. 15,600' PBD. Flowed 15 BW and 72 to 91 MCF in 12 hrs on 32/64" ck w/100-150# FTP. Shut in for BHP.

Marsing #14-1  
14-5S-6W, Duchesne Co., UT  
13,900' - Mesa Verde  
1.0000

- 7500  
020  
13,520 gals.  
322 bbl
- 6/2/76 19,391' TD. 15,600' PBDT. WO & RU HOWCO NOWSCO. Test all lines to 10,000 psi. Heated all acid & displacement wtr to 120°F. Press annulus to 3000 psi. Load hole w/66 bbls 2% KCl wtr. Pmpd 3500 gals @ 5.6 BPM. Broke @ 8,600. Pmpd into fm @ 9600 psi. Treated down 2 7/8" OD tbg w/10,000 gals 15% HCl acid containing the following additives/1000 gals: 8 gals HAI-50, 3 gals Tri-S, 50 gals Musol A, 96 lbs HLX-209C & 6 lbs FR-20. Pmpd 4000 gals of HCl & dropped 250 lbs TLC-80 & 20 balls. Pmpng @ 7 BPM, 9750 psi. Pmpd 4000 gals. Dropped 250 lbs TLC-80 & 30 RCP sealer balls. Pmpng @ 5.5 BPM @ 9840 psi. Pmpd 2000 gals of 15% HCl & flushed w/4020 gals of 2% KCl wtr containing 3 gals Tri-S & 6 lbs FR-20/1000 gals. Injected 400 cu ft of nitrogen per bbl of acid & flush. AIR 6.5 BPM, Avg Press 9500, Max Press 9840. ISIP 8200 psi, 15 min 8080 psi. RD HOWCO, lay flowline to frac tank. Opened well on 32/64" ck. Rec 50 bbls load wtr. Well press 7300 psi when opened to tank. Flowing in 300 psi TP. Last 2 hrs made 12 BW 1st hr, & 10 BW 2nd hr. Load wtr to rec 356 bbls.
- 6/3/76 19,391' TD. 15,600' PBDT. Well flowed 12 hrs. on a 12/64" ck. Made approx. 12 BW. Opened ck to 1" & well flowed 8 BW & died. RU swab & swabbed to 11,000' and rec. 70 BW. Shut well in for 1 hr. Fluid rose 500'. No gas.
- 6/4/76 19,391' TD. 15,600' PBDT. ONSIP 2000 psi. Bled well down, no fluid rec. RU swab & swab from 11,000'. Rec 3 BW 1st run. Rec. no fluid on 2nd run. Well kicked off & flowed approx. 20 BW to reserve pit. Burning 9' flare. Flowed 3 BW to tank. 240 bbls load wtr to rec. Ran swab to 11,000' no fluid. SWIF
- 6/5/76 19,391' TD. 15,600' PBDT. ONSIP 1800 psi. Bled well down, some gas. No fluid rec. RU swab & made 1 run to 11,000', no fluid rec. No fluid entry. Load tbg. w/wtr & install BP valve. Remove X-mas tree and install BOP. Remove BP valve. RU HOWCO, press annulus 59 3,000 psi. Pump into pup, 14,850-14,953' @ 1 1/4 BPM @ 7,800 psi. Squeezed w/50 sxs class G cmt, w/1.5% Halad 14. Flushed w/90 bbl 2% KCL. Max squeeze press 8,200 psi. SI press 7,800.
- 6/6/76 19,391' TD. 15,600' PBDT. Bled down csg & tbg. & released seals from Model D prod pkr. @ 14,595'. Laid down 34 jts 2 7/8" OD tbg. & finish POOH w/seal assembly. GIH w/RTTS pkr. & full opening tbg. tester. RU HOWCO & test tbg. to 8,000 psi. Held OK. Set pkr @ 13,582' & test annulus to 3,000 psi. Held OK.
- 6/7/76 19,391' TD. 15,600' PBDT. SHUT IN FOR SUNDAY.
- 6/8/76 19,391' TD. 15,600 PBDT. Remove BOP & install 15,000# X-mas tree. Test lubricator to 5,000 psi. RU OWP & pup w/2HPF the following intervals: 13,850-13,915', 13,935-13,970', 13,990-14,040' using 2" OD decentralized select fire gun w/Harrison charges.
- 6/9/76 19,391' TD. 15,600' PBDT. ONSIP 3,100#. Bled down in 12 minutes. Flow 10 BW. Swab 25 BW. Well started flowing. Flowed 60 BW to pit. Good show of gas. 0# FTP, 1" ck. Flowing by heads.
- 6/10/76 19,391' TD. 15,600' PBDT. ONSIP 2200#. Bled down. Pump 70 bbl 2% KCL wtr down tbg. Remove X-mas tree and install BOP. Release packer. Well started flowing thru tbg. Load tbg with 75 bbls 10# SW. POOH w/tbg and packer.
- 6/11/76 19,391' TD. 15,600' PBDT. ONSIP 2000#. Bled down. Ran 1 Baker 7" OD Model D prod packer w/2 jts, 2 7/8" OD, 6.50#, N 80 tbg and Otis X Nipple and Otis XX plug in place. Set Packer at 13,575'. GIH w/Baker Seal assy and 2 7/8" tbg. Bottom of tail pipe at 13,638', X-Nipple at 13,606'. Latched into packer w/8000# set down. Test tbg to 8000# OK, casing 3000# OK. Rig up Otis and retrieve X plug.

Marsing #14-1  
15-5S-6W, Duchesne Co., UT  
3,900' - Mesa Verde  
1.0000

5/7/76 19,391' TD. Standing for rig.

5/8/76 Standing for completion.

5/9/76 Standing for completion.

5/10/76 Standing for completion.

5/11/76 19,391' TD. Standing for completion.

5/12/76 19,391' TD. Standing for completion.

5/13/76 19,391' TD. Standing for completion.

5/14/76 19,391' TD. Standing for completion.

5/15/76 19,391' TD. Spot & RU. WO rig.

5/16/76 19,391'. SD for weekend.

5/17/76 19,391'. SD for weekend.

5/18/76 19,391' TD. SD for Monday.

5/19/76 19,391' TD. Remove BOP & install double BOP. Unload & rack 515 jts 2 7/8" OD, 6.5# P-105 Armco NuLock tbgs. PU 8 1/2" bit, 9 5/8" csg scraper, 4-4 3/4" DCs & 2 7/8" OD tbgs.

5/20/76 19,391' TD. GIH w/ 2 7/8" OD, 6.5# P-105 Armco NuLock tbgs. Broke circ @ 2,000', 5,000', 8,600' & 10,900'. Had some gas. Mud coming back @ 13.6 ppg.

5/21/76 19,391' TD. Mud 14.3#, VIs 85 secs, WL 9.2 cc, pH 11. Run bit to 12,630'. - top of 7" liner. Attempt to circ hole w/rig pmp. POOH 2,000' to try to circ. RIH to 12,618'.

5/22/76 19,391' TD. Rig up Howco pump & displace mud w/reserve pit wtr from 12,630'. POOH w/tbgs, DCs & 8 1/2" bit.

5/23/76 19,391' TD. Top of 5" OD liner 15,641'. Ran 5 7/8" OD bit & 7" csg scraper to 13,700'. Reverse circ. Ran bit to 15,641'. Displace csg w/1020 bbls 2% KCl wtr.

5/24/76 19,391' TD. Circ. well. POOH w/bit, scraper & tbgs. Rig up OWP. Ran CBL-GR from 12,600' - 15,670'.

Ma 14  
5/25/76 19,391' TD. 15,600' PBTD. Ran Baker 7" OD Model "N" CI Bridge plug set @ 15,600'. Ran 7" OD Baker Model "D" pkr w/2 jts tbgs 2 7/8" OD 6.50# P105 Nu Lock for tail pipe. Tally 62'. Set pkr @ 14,595'. Btm of tail pipe @ 14,657'. Otis X nipple @ 14,626'. LD DCs & extra tbgs. Remove 10" BOP & install tbgs spool & 6" BOP. Ran Baker Seal Assy for Model "D" pkr on 2 7/8" tbgs & latch into pkr.

5/26/76 19,391' TD. 15,600' PBTD. Run Otis XX plug. Stopped @ 119'. Plug stuck in Paraffin. Pmp 15 bbls hot diesel oil & 90 bbls KCl wtr. Ran Otis XX plug to 14,626'. Plug would not set. Redressed plug & reran. Set in X nipple @ 14,626

5/27/76 19,391' TD. 15,600' PBTD. Test tbgs to 8000#-OK. Test csg to 3000#-OK. Retrieve Otis XX plug. Remove BOP & install X-mas tree. RU to perf & test lubricator to 5000#. Perf w/2 HPF 14,943'-53', 14,898'-928', 14,850'-60' using 2" OD. Select fire gun. No press increase. RD OWP. RU swab equipment.

5/28/76 19,391' TD. 15,600' PBTD. ONSIP 700#. Bled off. Swab 65 bbls load wtr. Swab down to 11,000'. No fluid entry.

5/29/76 19,391' TD. 15,600' PBTD. 1100# SITP, bled to 0#. Ran swab, FL @ 11,000'. SDFN.

5/30/76 19,391' TD. 15,600' PBTD. SD for weekend & holiday.

5/31/76 19,391' TD. 15,600' PBTD. SD for weekend & holiday.

6/1/76 19,391' TD. 15,600' PBTD. SD for weekend & holiday.

DAILY DRILLING REPORTS

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P. O. Box 2573  
CASPER, WYOMING 82602  
307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 15-5S-6W  
Duchesne County, Utah

TITE HOLE

3-25-76 - 272 days

19,391', Trpg. to run 5" liner, Mud Wt. 17.5, Vis 55, WL 7.4  
Oil 0%

12 hrs. WO 5" liner

2 hrs. circ. at 15,930'

1 hr. GIH 19,100'

6 hrs. circ. & conditioning mud

3 hrs pulling out of hole to run 5" liner

Liner arrived at 2:00 A.M.

3-26-76 - 273 days

19,391' cementing 5" liner, Mud Wt. 17.5, Vis 53, WL 7.4 Oil 0%  
Ran and cemented liner, set at 19,114' back to 15,641'

3-27-76 - 274 days

Set casing 19,114', drilled cement 15,486', drilled 645' of  
cement in 5 hours, Mud Wt. 17.5, Vis 51, WL 7.4, Cement on  
top of liner

3-28-76 - 275 days

19,114', laid down drill pipe, drilled 55' firm cement, displaced  
mud with water for inflow test, 5000#, Mud Wt. 17.5, Vis 51,  
WL 7.4, Oil 0%

3-29-76 - 276 days

19,114', picking up tubing, finished laying down drill pipe  
and picked up tubing, Mud Wt. 17.6, Vis 55, WL 7.4

3-30-76 - 277 days

19,114', circulating and conditioning mud, Mud Wt. 17.4  
Vis 41, WL 7, Oil 0%, preparing to log and perforate

3-31-76 - 278 days

Logging by noon, perf tonight

4-1-76 - 279 days

Trpg. 19,114', Mud Wt. 17.4, Vis 50, WL 7

Ran correlation and collar log 19,040-15,500

Perf. following intervals: (depths from FDC/CNL)

Run #1 18,882-906' 24'

Lost Casing Gun after firing

Run #2 18,531-555' 24'

18,646-650' 4'

Run #3 18,507-531' 24'

18,716-720' 4'

Perforated w/2JSPF, 13 gram shots, 3-1/8" OD casing gun.

DAILY DRILLING REPORTS  
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P. O. Box 2573  
CASPER, WYOMING 82602  
307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 15-5S-6W  
Duchesne County, Utah

4-4-76 - 282 days

18,184-203'

18,028-036

17,370-376

17,144-154

17,176-188

16,964-973

16,101-109

16,068-074

15,920-934'

Prep to perf

4-6-76 - 284 days

19,391', packer set 18,434', bailing tubing with Otis  
Mud Wt. 16.5, Vis 50, WL 7.4

4-7-76 - 285 days

19,391', running Otis, Mud Wt. 16.5, Vis 50, WL 7.4

6½ hrs. Bailing tubing with Otis

1½ hrs. Ran plug for trip

2 hrs. Ran hydraulic bailer

1½ hrs. Ran retrip tool

2 hrs. Ran hydraulic bailer

3½ hrs. Ran retrip tool, could not get to plug

1½ hrs. Ran bailer, got down to plug

1½ hrs. Ran plug catcher, couldn't latch in

1½ hrs. Ran ½" bailer, bailed inside plug

1½ hrs. Running latch in tool

4-8-76 - 286 days

19,391', perf. w/ OWP, Mud Wt. 16.5, Vis 49, WL 7.2, Oil 0%

2 Hrs. Attempted to retrip Otis plug

1½ Hrs. Picked out packer, pumped 14 barrels water in tubing hole

2½ Hrs. Attempted to retrip Otis plug

1½ Hrs. Rev. out water

7½ Hrs. Circ. & Cond. mud

6 Hrs. Trip out of hole

4 Hrs. Raked up & perf.

18,184 - 18,203'

18,028 - 18,036'

2 shots per foot, 13 grains per shot with 3-3/8" csg., misfire

DAILY DRILLING REPORTS

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P. O. Box 2573  
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307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 15-5S-6W  
Duchesne County, Utah

TITE HOLE

4-1-76 - 279 days

4 hrs. perf w/OWP 18,646-18,650'  
18,507-18,531'  
6 hrs. circ & cond mud, no GCM  
6 hrs. trpg in hole w/bit  
2 hrs. rigged down  
1-1/2 hrs. pulled same out of hole  
4-1/2 hrs. ran Otis wireline pkr. could not get below 16,440'

4-2-76 - 280 days

Set Otis wireline packer at 18,420'. PU 15 stands tbg. and Hydrotesting to 14,000#, GIH. Cups came loose, dropped tbg to btm.

4-3-76 - 281 days

19,114', trpg with stinger, Mud Wt. 17.4, Vis 50, WL 7.0, Oil 0%  
7hrs TIH to screw into fish, 15 stands, 42 singles, 2-7/8" tubing  
2hrs Circ. & fishing  
1hr Repairing elevators  
7-1/2 hrs. Trpg out with fish  
6-1/2 hrs. TIH with rabbit, 2-7/8" tubing

4-4-76 - 282 days

18,434', set Otis plug, Mud Wt. 17.4, Vis 50, WL 7  
1hr GIH with production tubing, packer set at 18,434'  
2hrs RU Halliburton test tree & lines to 10,000#  
2hrs Displaced tubing with Kcl water 8,750#, testing 18,500-945'  
6-1/2 hrs Pressure up to 11,000 + 8,750, trying to break down formation, put 3 bbls same place  
4hrs Washing well no flow  
4-1/2 hrs RU Otis trying to set plug in packer  
3hrs Ran impression block  
1hr Dress plug to run

4-5-76 - 283 days

19,391' RD Otis, Mud Wt. 16.5, Vis 50, WL 7.4  
18,334' PS  
3-1/2hrs Set Otis WLP  
1-1/2hrs Displaced wtr in tubing w/mud  
4-1/2hrs Circ. & cond mud, cut 17.4 to 16.5  
6hrs Circ & cond gas cut mud, cut to 14.9  
7-1/2hrs RU test head, Otis wireline, made 1 run for plug failed to retrieve

DAILY DRILLING REPORTS

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P. O. Box 2573  
CASPER, WYOMING 82602  
307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 15-5S-6W  
Duchesne County, Utah

4-9-76 - 287 days

Rigging up NOSCO, Mud Wt. 16.5, Vis 50, WL 7.2, Oil 0%  
12 hrs. Perf. w/ oil well perforator  
6½ hrs. Tripping in hole w/ RTTS tool  
3½ hrs. Displaced tubing w/ 30 barrels of jel water &  
110 fresh water  
2 hrs. Testing 16,964-18,202', blended back 6 barrels of  
compression, preparing to jet out water cushion

4-10-76 - 288 days

TD 19,405'  
8½ hrs. Blow down tubing to 10,000' w/ NOWSCO. NGTS.  
1½ hrs. Break down formation w/10,500#. Pumped 1 BPM at  
10,900#. Pumped 15 bbls and bled back 15 bbls.  
Sli GC from perforations 16,964 to 18,202.  
2 hrs. Reverse out  
6 hrs. Circ. and trip out of hole.

4-11-76 - 289 days

Trip out of hole. TIH w/ HB Easy Drill Squeeze Packer set  
@ 16,920'. Rig up HB and test to 10,000#. Squeeze perforations  
16,920 to 18,202' w/ 100 sacks. Reverse out. 8 hrs. Circ. &  
Cond. mud from 16.5 to 15.3# per gal.

4-12-76 - 290 days

Perforating w/ OWP  
3 hrs. Circ. & Cond. mud. Pulled 7 stands.  
2½ hrs. Spot gel pill, 9.4#/gal. from 16,212-15,700'  
5 hrs. Circ. & Cond. mud  
7 hrs. Trip out of hole.  
5½ hrs. perforating  
Run #1 perforate 16,014-032' (open hole depth)  
Run #2 misrun

4-13-76 - 291 days

Well on test, Mud Wt. 15.5, Vis 47, WL 8.8, Oil 0%  
4½ hrs. perf. 16,046-032'  
15,898-917'  
went in hole w/ RTTS  
1 hr. Displaced tubing w/ water  
12 hrs. Well on test, unloaded 18 barrels of water, hit of  
gas at surface 5:21, shut well in 7:04 & 7:34, no  
build up.  
Will reverse out and isolate top zone and pressure  
test.

DAILY DRILLING REPORTS

Page -34-

P. O. Box 2573

CASPER, WYOMING 82602

307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 15-5S-6W  
Duchesne County, Utah

4-14-76 - 292 days

19,391', acidizing hole, Mud Wt. 15.5, Vis 50, WL 7.2, Oil 0%  
1 hr. Well shut in RTT at 15,798' test perf. - 15,898 - 16,089  
no build of any pressure.  
4½ hrs. Pulled tool loose and reversed out small amount  
gas at bottom.  
1 hr. Circ. tubing with 110 bbls  
6 hrs. Trip out  
1 hr. Lay down RTT, pu RET Bridge plug & RTTS  
5 hrs. TIH  
1 hr. Set plug at 15,950, RHS at 15,857 BD formation with  
4300 # pumped 1 bbl per minute = 17,080  
4½ hrs. WO acid  
½ hr. Acidizing

4-15-76 - 293 days

Going in well, Mud Wt. 15.5, Vis 50, WL 8.6, Oil 0%  
1 hr. Spudded acid, pumped 1000 gal MCS  
9½ hrs. Flowed well into Halliburton tanks, recovered  
35 bbls  
13½ hrs. Flowed well to burning pit, recovered 50 bbls,  
50 bbls left in hole, 8-20# on ¼" choke

4-16-76 - 294 days

RU to plug well

6½ hrs. Flowed into burning pit  
3 hrs. Displaced tubing with 110 bbls, 15.5# mud. Pulled  
out of hole with RTTS. Tripped in with easy drill  
bridge plug set at 15,850'

4-17-76 - 295 days

Loading up rental equipment RU Halliburton & squeezed perfs.  
15,898 - 16,089' with 100 sx; 99 below - 1 above, laid down  
tubing

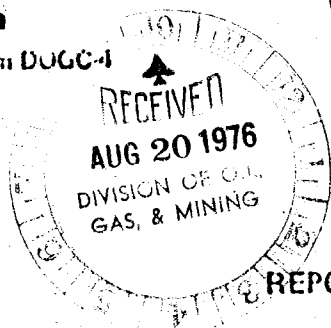
4-18-76 - 296 days

Washing out mud tanks

4-19-76 - 297 days

RD - 8 hrs washing mud tanks and changing liners.  
Rig released 3:00 P.M., 4/18/76





# Confidential

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1500 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
326 5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. X

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Marsing Lease/Wildeat-  
Buck Knolls Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
July, 19 76

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
Phone No. 307-235-1311

Company Gulf Oil Corporation  
Signed Pauline Whittedge  
Title Senior Clerk

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so stated)	REMARKS (If drilling, depth; if shut down, date and result of test for gas content of gas)
NW SE 14	5S	6W 14-1		5	0		679 est.		76 est. SI	TD 19,391' PBTD 15,600'
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Marsing #14-1

### GAS: (MCF)

Sold .....  
Flared/Vented .....  
Used On/Off Lease .....

### CUMULATIVE PRODUCTION:

0 BO 76 BW 2,695 MCF

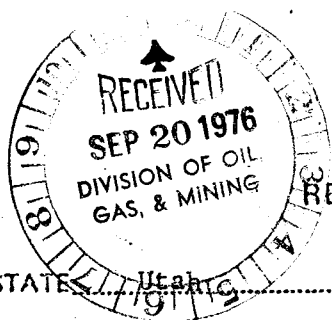
### OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month .....  
Produced during month .....  
Sold during month .....  
Unavoidably lost .....  
Reason: .....  
On hand at end of month .....

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328 5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ☒ .....



# REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Marsing Lease/Wildcat

## Buck Knolls Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

**August** 19 **76**

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
Phone No. 307-235-1311

Company Gulf Oil Corporation  
Signed Pauline Whittledge  
Title Senior Clerk

[illegible]

GAS: (HCF)

Sold	0
Flared/Vented	2,085 (testing)
Used On/Off Lease	0

CUMULATIVE PRODUCTION:

0 BO 1,081 BW ~~5,861~~ MCF

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month.....	0
Produced during month.....	0
Sold during month.....	0
Unavoidably lost.....	0
Reason, .....	0
On hand at end of month.....	0

Confidential

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. Type of Well

Oil Well ☐Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619, Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements\*)

At surface

339' FWL, 1349' FSL (NW SW)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

11 miles SW of Duchesne

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

160

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6495' GL

22. Approx. date work will start\*

Upon approval

## 23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

1. MIRU workover rig. Remove tree and install BOP.
2. Spot 150 sks class G cement w/ .2% LWL below Baker Model D pkr.
3. Release from pkr and pick up to spot 50 sks. class G cement w/ .2% LWL on top of pkr.
4. POOH w/ 2-7/8" OD 6.5# P-105 tbq.

NOTE: Gulf has concluded testing of the Mesa Verde formation. Production was non-commercial. The well will be turned back to W. A. Moncrief for further operations.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Oct. 12, 1976

BY: R. L. Crum

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R. L. Crum

Title

Petroleum Engineer

Date

9-30-76

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

\*See Instructions On Reverse Side

**CONF.**

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1508 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328 5771

State Lease No. ....  
 Federal Lease No. ....  
 Indian Lease No. ....  
 Fee & Pat. .... ☒ X

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

*sd*

STATE Utah COUNTY Duchesne FIELD/LEASE Marsing Lease/Wildcat  
Buck Knolls Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
September, 19 76

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
 Phone No. 307-235-1311

Company Gulf Oil Corporation  
 Signed Pauline W. Kithley  
 Title Senior Clerk

Sec. and X of X	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, date and result of test for gas; content of gas)
NW SE 14	5S	6W	14-1	1	0		21 est.		14 est.	TD 19,391' PBTD 15,600' SI 10/1
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
Marsing #14-1										

**GAS: (MCF)**

Sold 0  
 Flared/Vented 21 (testing)  
 Used On/Off Lease 0

**CUMULATIVE PRODUCTION:**

0 BO 1,095 BW 4,801 CORR. MCF

**OIL or CONDENSATE: (To be reported in Barrels)**

On hand at beginning of month 0  
 Produced during month 0  
 Sold during month 0  
 Unavoidably lost 0  
 Reason: 0  
 On hand at end of month 0

CIRCULATE TO:

DIRECTOR-----☐  
PETROLEUM ENGINEER-----☐  
MINE COORDINATOR-----☐  
ADMINISTRATIVE ASSISTANT-----☐  
ALL-----☒  
RETURN TO Kathy  
FOR FILING

Confidential

October 12, 1976

MEMO FOR FILING:

13-013-30386  
Re: GULF OIL CORP.  
Marsing 14-1  
Sec. 14, T. 5 S, R. 6 W.  
C NW SW  
Duchesne Co., Utah

Verbal permission was given to Gulf Oil Co. to squeeze existing perforations as of the 10th day of October 1976. It is planned to squeeze cement into the perforations and to fill the pipe with cement from total depth to the packer. In addition, 50 sacks of cement will be placed on top of the packer.

It is planned to return operations to Moncrief Inc. for further testing of up-hole formations.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD/tlb

**Confidential**

STATE OF UTAH

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 (339' FWL, 1249' FSL)		8. FARM OR LEASE NAME Marsing	
14. PERMIT NO. 43-013-30386		9. WELL NO. 14-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-55-6W, USB & M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly ReportREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

Gulf Oil Corporation became operator of this well on April 19, 1976 for further testing of this well from 13,075 feet to 15,600 feet. Commercial production was not established by Gulf and well was returned to Moncrief on October 23, 1976 for additional testing of the upper zones at approximately 3,150 feet.

(See 4-30-76 Sundry)  
\* 5-4-76  
11-4-76  
(See 12-27-76 Sundry)  
\* 10-18-76  
10-29-76

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE ManagerDATE October 29, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> W. A. Moncrief <b>3. ADDRESS OF OPERATOR</b> P.O. Box 2573, Casper, Wyoming 82602 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW?4 SW/4 (339' FWL, 1349' FSL)		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Marsing <b>9. WELL NO.</b> 14-1 <b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat <b>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</b> 14-5S-6W, USB & M <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah
<b>14. PERMIT NO.</b> 43-013-30386	<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 6,495' GL	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☒

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

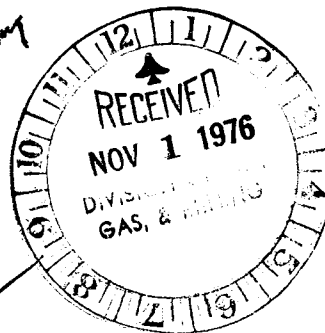
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### CONFIDENTIAL

Request approval to cut off and pull 9-5/8" casing.  
Amount will depend on where top of cement is, and how much casing will come loose.

*Now, Tele. Comm. - R. Park  
Free point on 9 5/8"  
is at 2485'. will  
place 50 sack plug on  
top of 9 5/8" well  
across top of watch  
@ 4900. 5 1/2" casing  
will be rerun to 3500' +  
of cemented for testing  
G.A. oil shows @  
~ 3600'.*



**18. I hereby certify that the foregoing is true and correct**

SIGNED *Robert B. Park*

TITLE

Manager

DATE

October 29, 1976

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

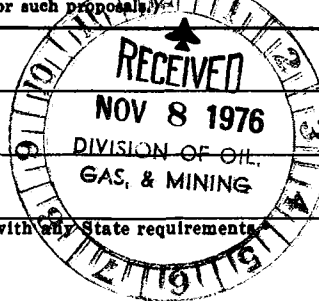
TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**Confidential**SUBMIT **TRIPPLICATE\***  
(Other instructions on  
reverse side)STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  339' FWL & 1349' FSL (NW SW)		8. FARM OR LEASE NAME Marsing	
		9. WELL NO. 14-1	
		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-5S-6W	
14. PERMIT NO. ---	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6495' GL	12. COUNTY OR PARISH Duchesne	13. STATE Utah



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Plug Back ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-12-76 19,391' TD. 15,600' PBD. MIRU.

10-13-76 RU. WO equipment. RU to blow well down. 6300 psi on tbg. Blew down 5000 psi.

10-14-76 Well plugged up. Tree full of frac balls. Start 4300# on tbg. Bled same down to 0#. 3500# on csg. Bled same to 0#. Filled tbg w/water. Filled csg w/wtr.

10-15-76 Opened well 1000# on tbg. Bled well to 0#. ND tree, install BOP's. Working tbg, unable to release tbg from pkr.

10-16-76 Pmpd 100 BW dn tbg, 4 bbl/min, 4400#. RU McCilough to cut tbg, unable to get down. Flowback well 1000# on tbg. Pmpd 75 sx Class "G" cmt plus .2% LWL. Displaced to top pkr at 13,575'. Max psi 4400 at 3.8 bbl/min. Closed in well w/4400# on tbg.

10-17-76 19,391' TD. 13,310' PBD. 2000# on well. Bled down to 0 psi. Ran Free Point. Tbg free at 13,325'. Cut tbg at 13,310'. Spotted 50 sx cmt plug at 13,310'. Cmt Class "G" cmt plus .2/10% LWL. POH w/tbg.

10-19-76 Finish POH w/tbg. Remove BOP's. Install flange. Run 9 5/8" BP Model "N" on wireline. Lost plug. Tagged plug at 12,628'.

10-20-76 Run CI BP set at 12,124'. GIH w/tbg, spot 50 sx Class "G" cmt on top plug. Cmt from 12,624'-12,480'. Rev circ, no cmt.

10-23-76 Finish POOH w/tbg. Remove BOP and RD. Released rig. Well unproductive, will turn back over to Moncrief for abandonment.

~~10-29-76 Well physically returned to Moncrief.~~

## 18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Sealy

TITLE

Area Engineer

DATE

11-4-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Moncrief Oil Co.  
P. O. Box 2573  
Attn: Dave Kamber

\*See Instructions on Reverse Side



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328 5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. X

### REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Marsing Lease/Wildcat  
Buck Knolls Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
June, 19 76

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
Phone No. 307-235-1311

Company Gulf Oil Corporation  
Signed Paulina Whiteledge  
Title Senior Clerk

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, c date and result of test for gas co content of gas)
NW SE 14	5S	6W	14-1	17	0		2,016 est.		None	TD 19,391' PBD (Rec. load wtr) 15,600' SI for BHP Survey 7/1 Treated perms w/10,000 gal 15% HCL w/add. Cmt Squeeze w/50 sx 14,850-14,953'. Perf 2 HPF 13,850-13,915', 13,935-13,970, 13,990- 14,040' Acidize perms 13,850 - 14,040' w/30,000 gal 15% HCL w/additives. Tested and SI for BHP survey
2 - Utah Oil & Gas Cons. Comm. 1 - OC 2 - File										
										Marsing #14-1

## GAS: (MCF)

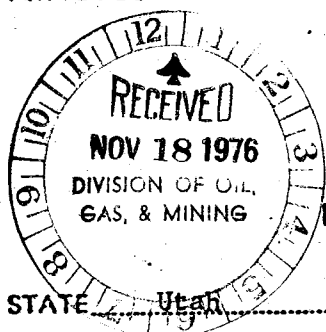
Sold .....  
Flared/Vented .....  
Used On/Off Lease .....

## CUMULATIVE PRODUCTION:

0 BO 0 BW 2,016 MCF

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month .....  
Produced during month .....  
Sold during month .....  
Unavoidably lost .....  
Reason: .....  
On hand at end of month .....

**CONFIDENTIAL**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328 5771State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. .... X

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Marsing Lease/Wildcat

Buck Knolls Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
October, 19 76Agent's Address P. O. Box 2619  
Casper, Wyoming 82601Company Gulf Oil CorporationSigned Pauline WhitleyTitle Senior ClerkPhone No. 307-235-1311

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas; content of gas)
NW SE 14	5S	6W	14-1	-	-	-	-	-	-	TD 19,391 PBD 15,600 Nonproductive returned to Moncrief to P&A 10/22/76 Displ 75 sx cmt to 13,575', 50 sx cmt @ 13,310' BP @ 12,628' 50 sx cmt on top - cmt from 12,624-12,480' BP @ 12,124'
2 - Utah Oil & Gas Cons. Comm.										
1 - OC										
2 - File										
										Marsing #14-1

## GAS: (MCF)

Sold.....0

Flared/Vented.....0

Used On/Off Lease.....0

## CUMULATIVE PRODUCTION:

0 BO 1,095 BW 4,801 MCF

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month.....0

Produced during month.....0

Sold during month.....0

Unavoidably lost.....0

Reason.....

On hand at end of month.....0

confidential

Form OGCC-1b

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR W. A. Moncrief	3. ADDRESS OF OPERATOR P.O. Box 2573, Casper, Wyoming 82602	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 (339' FWL, 1349' FSL)	14. PERMIT NO. 43-013-30386	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,495 GL
--	---------------------------------------	--	--	--------------------------------	--

5. LEASE DESIGNATION AND SERIAL NO.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Marsing	9. WELL NO. 14-1	10. FIELD AND POOL, OR WILDCAT Wildcat	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 14-55-6W, USB&M	12. COUNTY OR PARISH Duchesne	13. STATE Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**CONFIDENTIAL**

Verbal permission was received on December 16, 1976 from Pat L. Driscoll, Division of Oil and Gas Conservation, to plug and abandon well as follows:

100 sacks @ 3,045', 1/2 in and 1/2 out of bottom of surface casing.  
20 sacks @ surface with regulation marker

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Jan 5, 1977

BY: P. L. Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Manager

DATE

December 30, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

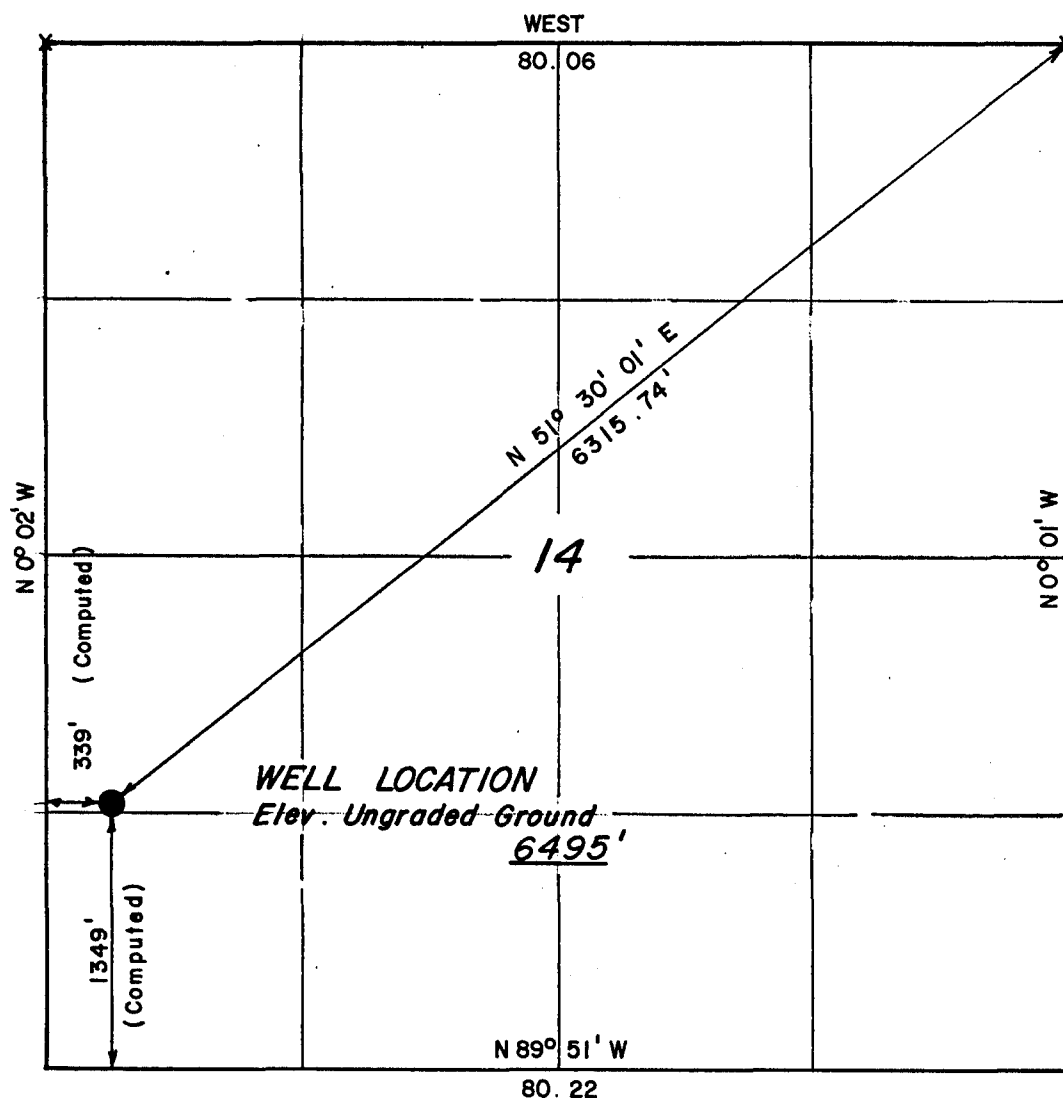
\*See Instructions on Reverse Side

*T 5 S, R 6 W, U. S. B. & M.*

PROJECT

MONCRIEF OIL INTERESTS

Well location, located as shown in  
the NW 1/4 SW 1/4, Section 14,  
T 5 S, R 6 W, U.S.B. & M.,  
DUCESNE COUNTY, UTAH.



**X = Section Corners<sup>1</sup> Located**



# CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

AND BELIEF.

Lane Stewart

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q ~ 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE  
1" = 1000'

DATE	6 / 3 / 75
------	------------

PARTY			
	G.S.	M.S.	K.W.

97-07-10	REFERENCES
	GLO Plat

WEATHER	Warm & Partly Cloudy
---------	----------------------

FILE	Moncrief Oil Interests
------	------------------------

DWN. CK

BW	S
----	---

STATE OF UTAH

OIL &amp; GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

W. A. Moneriet Gulf Oil

3. ADDRESS OF OPERATOR

P.O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW/4 SW/4 (339' FWL, 1349' FSL)

14. PERMIT NO.

43-013-30386

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6,495 GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marsing

9. WELL NO.

14-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

14-55-6W, USB&amp;M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

It is our intention to move in a completion rig and attempt to complete this well from the Green River formation at approximately 3,150'.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Feb. 28, 1977

BY: P. H. Ansel

Verbal Approval  
given prior to  
this notice.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Manager

DATE February 23, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR W. A. Monerief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  NW/4 SW/4 (339' FWL, 1349' FSL)		8. FARM OR LEASE NAME Marsing	
14. PERMIT NO. 43-013-30386		9. WELL NO. 14-1	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6,495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA 14-5S-6W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Monthly Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONFIDENTIAL

February, 1977

Moved in completion rig on February 25, 1977.  
Ran caliper logs from 3,200' to base of 13-3/8" casing at 3,045'. Installed tubing head and ran 15 stands of tubing. Shut down at 9:00 PM, 2-28-77.  
Prepare to run 7" OD casing

18. I hereby certify that the foregoing is true and correct

SIGNED

*Lenneth L. Farmer*

TITLE Geologist

DATE March 1, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DAILY DRILLING REPORTS

P. O. Box 2573

CASPER, WYOMING 82602

307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 14-5S-6W  
Duchesne County, Utah

3-16-77

Well shut in, W0 tubing, tubing pressure 1050#, Casing pressure 325#

3-17-77

Tubing pressure 1075#, Casing pressure 1000#, (gauge froze up), bled off well, killed well, input water 118°

3-18-77

1075# on tubing, release pressure on casing and tubing, pumped in H<sub>2</sub>O to kill well, H<sub>2</sub>O pumped in 118°, release packer, pumped down annulus 100 bbls water, pumped 20 bbls down tubing, no returns in hole, tagged bottom 3,136', pulled out of hole, layed down packer, going in hole with 2-7/8" tubing - open ended, tagged bottom 3,136', pumped in 50 bbls down tubing, start pumping down casing, got returns, washed down 3,158', pull out of hole, circ. out approximately 30-40 gals. sand, pick up G-lock Garhart production packer, go in hole, set packer 99 jts, 2 7/8" tubing at 3,104', remove BOP, rig up to run 1-1/2" tubing, ran 94 jts. 1-1/2", 2.76#/ft, WPCW - 55 IJ range 2 tubing, landed 3,075' for heat string, back pressure valve won't fit tubing hanger, screw in floor safety valve, left 1-1/2" open, no BOP, shut down for night 8:00 P.M.

3-19-77

No pressure, RU hot oil truck, circ. <sup>hot water</sup> down casing out 1 1/2" tubing, circ. 200°F, in - 150°F out, circ. w/ 100# pressure, packer at 3,104', RU & swabbing. fluid level at 500', <sup>poor water</sup> swabbed 23 bbls, well started to kick, swab back total 75 bbls, well kicked off, flowing thru 48/64" choke, 150# FTP, reduced choke to 1/2", 150# back pressure, flow to pit at 930 MCF

3-20-77

6:00 A.M. 150 psi, FTP w/ small amount of oil, hook up Hot Oil truck, pump in at 190° out at 110°F, in 2 hrs in @ 190° out 130°F, FTP pressure increased to 160 psi, gas wet, small amount oil, maintained 165 psi until 6:30 P.M., dropped to 160 psi on 1/2" choke.

3-21-77

6:30 A.M., FTP 150 psi on 1/2" 930 MCF, SI well, well flowed from 3/19/77 to 6:30 A.M. 3/21/77, made approximately 1 bbl oil, SI well W00

3-22-77

Shut in Well 6:30 A.M., 3/21/77, 12:00 noon pressure 875#, SITP, released rig 3:00 P.M.

DAILY DRILLING REPORTS

P. O. Box 2573

CASPER, WYOMING 82602

307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 14-5S-6W  
Duchesne County, Utah

3-11-77

825# Tubing pressure, 650# Casing pressure, open casing, bled pressure, bled down tubing, bled tubing pressure, left open 1/2 hour, swabbed dry - 3 runs, 8.72 bbls fluid, rig up Haliburton, pumped 20 bbls ahead w/ 12-1/4" balls followed by 36 bbls of 15% acid w/ 7/8" balls and 20 bbls flush, SI w/ 500# pressure, pressure dropped 275# in 15 min, released pressure, flowed back 9 bbls, rig up and swab, 76 bbls total input (acid and water) recovered total 40.87 bbls fluid back, shut down for night, 850# TP, 350# CP

3-12-77

850# Tubing pressure, 350# casing pressure, release pressure, swabbed dry in 2 runs, 6 1/2 bbls water, rig up Haliburton, fracture, Start 1000 gals acid, followed w/ 26,500# 10-20 sand 28 bbls/min., 3300-3500 psi, total 19,800 gals. acid, sanded off, pressure 5000#, release pressure, pressured to 6000#, would not break down, release pressure and packer, pumped 30 bbls down annulus to clear packers, reset packers, let well flow into pit, flowing 7:30 P.M., started to pick up and kicking better 11:00 P.M.

3-13-77

Well flowed during night, pressure building, installed flow rate orifice and gas is wet, making small amount of oil, 10:00 A.M. - 1 1/4" orifice 20# 1,233,000 cubic feet  
11:00 A.M. 1" 32# 994,000  
12:00 A.M. 1 1/4" 17# 1,105,000  
same at 6:00 P.M., let flow all night

3-14-77

Install 1 1/4" orifice at 12:00 noon, 12# 893,000  
1:00 1 1/4" 12# 893,000 cubic feet  
2:00 11# 847,000  
3:00 10# 802,000  
4:00 10# 802,000  
5:00 10# 802,000  
6:00 1 1/4" 2# 332,000

Shut in for pressure build up, let flow all night, SIW at 6:00 A.M.  
925# tubing pressure

3-15-77

Shut in well all night  
7:00 A.M. 1000# Tubing pressure  
250# Casing pressure  
Waiting on 1.9" tubing



## DAILY DRILLING REPORTS

P. O. Box 2573  
CASPER, WYOMING 82602  
307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 14-5S-6W  
Duchesne County, Utah

### 3-7-77 Continued

Pressure into formation 10 bbls down tubing, 10 bbls down csg. Presently swabbing.

### 3-8-77

Unlocked rams, fill hole w/ 2 bbls to get returns, set packer at 3,130', inject into top perforations w/ Haliburton - broke down at 1500#, check bottom perforations broke down 3000#, spot acid - flush between perforations down through annulus and tubing, flushed 250 gallons acid of 15%, inject at a rate of 1/4 bbls/min to 9 bbls/min., flushed back and forth, SI return line, pressure tested both perforations w/ 10 bbls, pulled packers loose, set at 3,107', flow back 10 bbls, started swabbing @ 1,215', 65 bbls of acid water recovered, total water displaced 120 bbls, slight amount of gas and light oil at 6:30 P.M., SIW 7:00 P.M., 550# on tubing, 300# on csg.

### 3-9-77

Pressure 550# tubing, 300# casing, bled off pressure both sides, waited 1/2 hour before swabbing, well started kicking, blew gas and water, started swabbing, swabbed hole dry 11:30 A.M., small amount of gas - approximately 20 gal oil, ran swab every 1/2 hr., total fluid recovered at 1:00 P.M., 25 bbls water, 3:00 P.M. 26 bbls water recovered, rig up - pumped 20 bbls down tubing, lost 5 bbls at 500# pressure, rig up swab - 8 runs, total recovered 22 bbls, shut down for night

### 3-10-77

Tubing pressure 875#, casing pressure 550#, release casing pressure small amount, bled off tubing 15 min - dead, let set 1/2 hr, swabbed to bottom of 1800' fluid, swab dry - second run, recovered 5-1/2 bbls water, skim off oil, rig down swabbing equipment, unset packers, filled hole w/ 20 bbls, pumped down casing out tubing, circ. out air, 65 bbls water circulated, pulled out of hole, layed down Garhart 1 packer, load out tools, rig up Go International, go in hole, perforated - shot 2 holes per foot 3,172-3,150', wire line measurement between packers, 44 shots, took 2 runs, make up Haliburton RTTS Packer, go in hole, set packer 3,102', swabbed 9 runs, recovered 24 bbls water, small trace of oil, shut down for night, 825# tubing 650# csg, present operation - swab down, proceed w/ acid job, rigging up swab

DAILY DRILLING REPORTS

P. O. Box 2573  
CASPER, WYOMING 82602  
307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 14-5S-6W  
Duchesne County, Utah

3-1-77

200# pressure, bled pressure off, pumped in 100 bbls water, hole filled, removed well head, installed hydrill 12-9, will not close on tubing, rig up tubing on hydrill, bit size 12 $\frac{1}{4}$ ", hole kicking, 11 stands in, pumped in 100 bbls in annulis, 15 bbls down tubing-still kicking, pumped 100 bbls water down tubing, well died, trpg. to 3,290' 12 $\frac{1}{4}$ " bit, pulled out, rigged up to Go International, ran caliper log from 3,290' to base of 13-3/8" csg, rerun--log tool broke, trpg out to fix tool, 3,270' log TD, trpg calipers back to csg., installed tubing head, ran 15 stands, backed off to tubing, shut down 9:00 P.,, estimated caliper of formation 3110-3130', hole size 15-17".

3-2-77

Pressure Reading, 25# on casing, 0# on tubing, remove tubing head and spool, tripping in with tubing to 2,950', nipping up tubing head, Shut In, waiting on Garhart Packers.

3-3-77

Check well head, 100# SICP, replaced packing in well head. WO equipment, Prep. to run 7" casing.

3-4-77

Pumped 20 bbls water down tubing, pumped 20 bbls water down csg to unplug lines, pumped 140 bbls water down tubing, circ out, 20 bbls oil returns. pull out of hole with tubing, remove spools, rig up to run scg., ran 80 uoints 7" OD K55 20# range 3 ST&C landed at 3,313, ran Garhart Owens packers-- bottom of top packer set at 3,152', top of bottom packer set a 3,174', ran international Gama Ray Log to position packers. Pumped down to plug 350 Sx regular class G cement 10% salt, Bump plug 1600#. Released pressure to 300# SIW, WOC.

3-5-77

Pressure test csg. 1000#, pick up packer shifting tool, trpg. in hole, open up sleeves, set packer between sleeves.

Perforations:

Pressure test to 1500# top perforation broke

Pressure test to 2650# bottom perforation broke

Could not circ. between perforations, first circ. out and tried again, re-checked sleeves and ports.

Pressure test 1300# top perf. broke down --2 $\frac{1}{2}$  bbls per min.

Would not circ. through bottom perf., Pressured up bottom perforations w/no returns, released packer, pulled 3 strands. Shut down.

3-6-77

Shut down for the weekend

3-7-77

Spotted and put away 250 bbls acid + 120 bbls wtr, received communication between perforations. Circ between perf. 9 bbls/min, SI tubing and csg., SI to bottom

DAILY DRILLING REPORTS

P. O. Box 2573  
CASPER, WYOMING 82602  
307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 14-5S-6W  
Duchesne County, Utah

11-22-76

Ran Swab down to 2,000', swabbed 1 bbl oil and the rest was drilling mud.

11-23-76

Swab from 2200-3000', 4 swabs/hr, going 800' into fluid

11-24-76

Est 80 BOPD - no water, 250# tbg., 200#csg., will swab today.

11-25-76

200# TP, 200# CP, blew well down, swabbed 9 times, fluid at 1800', shut well in - pressure 600#, opened and blew well for 2 hrs., 2 runs w/swab - 1 bbl recovered.

11-26-76

700# TP, 900# CP, 16/64" choke, hot oil to swab.

11-27-76

Hot oil swab, 700# TP, 900# CP, 900' to fluid, swab 3 times, 18 bbls to test tank, 20 bbls came in 1 hr., paraffined up, 780# csg.

11-28-76

180# TP, 1000# CP, injected 20 bbls hot water in tubing, well came in, 17/64" choke, in first hr. made 5 bbls oil, making gas, 400# pressure on casing, Shut In well, laid rig down.

Waiting on equipment, will resume reports at a later date.

2-25-77

Moved in work over unit, rig up

2-26-77

Hooked up well head, bled well off, killed well, checked well head, tagged bottom with tubing, pulled out of hole with tubing, Shut in well

2-27-77

Shut Down

2-28-77

Bled well off, has 200#, killed well, pulled out of hole, go in hole with 12 1/4" bit

DAILY DRILLING REPORTS

P. O. Box 2573  
CASPER, WYOMING 82602  
307-237-2541

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 14-5S-6W  
Duchesne County, Utah

11-11-76

Waiting on work over rig. Should be in today

11-12-76

WOCT expect to rig up today. Colorado Well Service  
Rig on location at 10:00 A.M. Nipple in well head, unloading  
tubing.

11-13-76

Pick up tubing, 7,514'

11-14-76

Shut down for Sunday

11-15-76

Circulating out 7,500', set a 50 sack at 7,500', 50 sack  
plug at 4,886', pulled up 3,400', shut well in for night.

11-16-76

Laid down rental pipe. Plugged #3 w/ 75 sx cement 2% calcium  
chloride at 3250-3350. Waited 2 hrs., tagged plug at 3320'. Will  
set packer in 13- $\frac{3}{8}$  and swab

11-17-76

Prep to set packer. Circ. 120 bbls hot oil (diesel)

11-18-76

Present Operation: Going in hole w/ tubing - open ended to swab  
Summary: Went in hole w/ packer after hot oil treatment  
(120 bbls diesel) Attempted to set packer at 3003 & 2973'. POOH  
and left packer on bottom. WTH and attempted to screw in packer  
at 3330'. Could not screw in, POOH

11-19-76

Ran tubing at 3,098', Swab well down 1,800. Had a little gas on  
last swab.

11-20-76

Swab on well. Running swab to 3,000'. Getting water, no oil

11-21-76

Shut down

DAILY DRILLING REPORTS

W. A. Moncrief  
Marsing #14-1  
NW SW Sec. 14-5S-6W  
Duchesne County, Utah

P. O. Box 2573  
CASPER, WYOMING 82602  
307-237-2541

10-29-76

Welding on casing in G section. Flat won't fit rams. Working pipe.

10-30-76

Shot off pipe 7,485', WOO, Tite hole, 4 jts, filled hole with water

10-31-76

Laid pipe, 15 jts., 19 total

11-1-76

Recovered at approx. 7,485'

11-2-76

56 jts. laid down

11-3-76

92 jts. on ground, 3 truck loads coming in (casing) to Riverton yard.

11-4-76

102 jts. down, circ oil and gas yesterday, more pipe will be laid.

11-5-76

16 jts. laid down, oil in annulus, will circ. oil out to lay down more pipe

11-6-76

Laid 13 joints

11-7-76

Laid 15 joints

11-8-76

Lack 9 joints of being out of hole

11-9-76

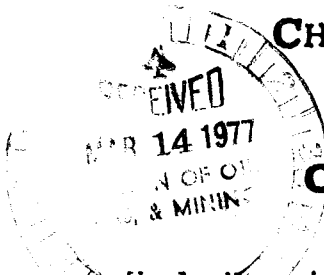
Recovered total 187 joints, 9-5/8" csg. WOCT - Colorado Well Service.

11-10-76

All casing laid down, waiting for work over read, should get it today.

W. A. Moncrief, Marsing 14-1  
NW SW Section 14, T 5S R 6W  
Duchesne County, UTAH

- 10/19/76 19,391' TD. 13,310' PBTD. Finish POH w/tbg. Remove BOP's. Install flange. Run 9 5/8" Bridge Plug Model "N" on wireline. Lost plug. Tagged plug at 12,628.
- 10/20/76 19,391' TD. 13,310' PBTD. Run cast iron bridge plug set at 12,124'. GIH w/tbg, spot 50 sx Class G cmt on top plug. Cmt from 12,624'-12,480'. Rev circ, no cmt.
- 10/21/76 19,391' TD. 13,310' PBTD. Repairing rig.
- 10/22/76 19,391' TD. 13,310' PBTD. Repair rig. LD tbg.
- 10/23/76 19,391' TD. 13,310' PBTD. Finish POOH w/tbg. Remove BOP and RD. Released rig. Well unproductive, will turn back over to Moncrief for abandonment. DROP.



CHEMICAL & GEOLOGICAL LABORATORIES

State of Utah

P. O. Box 2794  
Casper, Wyoming 82601

CRUDE OIL ANALYSIS REPORT

Confidential

Company	W. A. Noncrist	Date	December 10, 1976	Lab. No.	21987
Well No.	14-5P Marsing	Location	NW SW 14-5S-6W		
Field	Wildcat	Formation			
County	Duchesne	Depth			
State	Utah	Analyzed by	Staff		

GENERAL CHARACTERISTICS

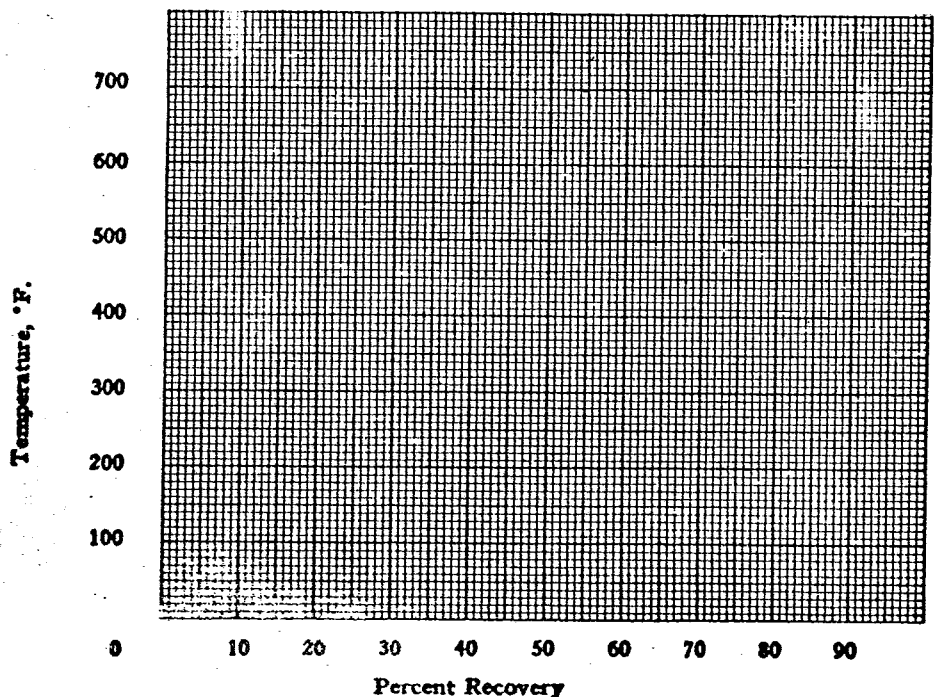
Specific gravity @ 60/60 °F.....	0.7961
A.P.I. gravity @ 60 °F.....	46.2
Saybolt Universal Viscosity @ 70°F., seconds.....	
Saybolt Universal Viscosity @ 140°F., seconds.....	97.0
B. s. and water, % by volume.....	8
Pour point, °F.....	125
Total sulphur, % by weight.....	0.02

REMARKS: We were unable to obtain sufficient clean oil for additional tests.

ENGLER DISTILLATION

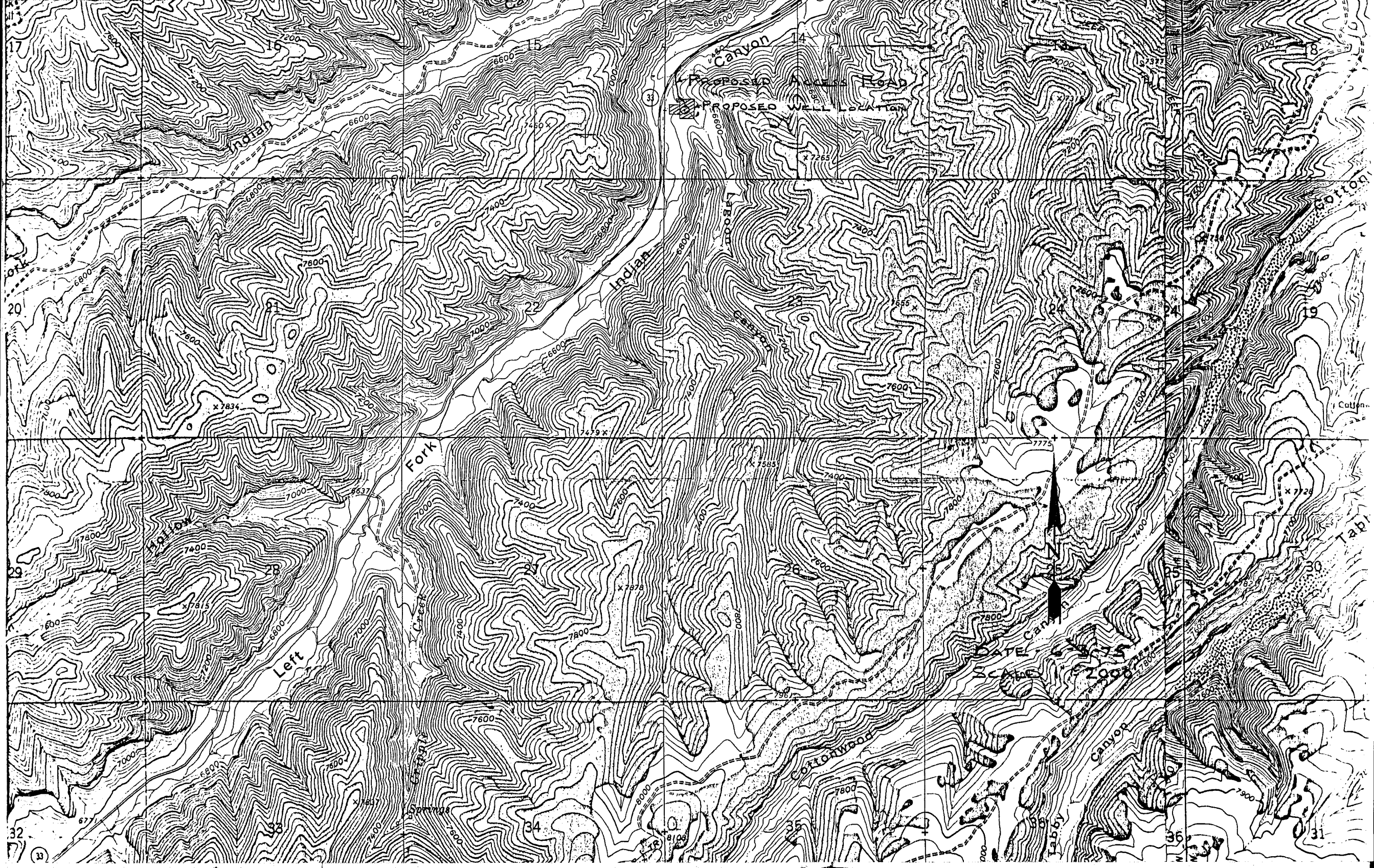
Recovery, %	Temperature, °F.
IBP .....	
5 .....	
10 .....	
15 .....	
20 .....	
25 .....	
30 .....	
35 .....	
40 .....	
45 .....	
50 .....	
55 .....	
60 .....	
65 .....	
70 .....	
75 .....	
80 .....	
85 .....	
90 .....	
95 .....	
E.P. ....	

DISTILLATION GRAPH



Recovery, % .....  
Residue, % .....  
.....

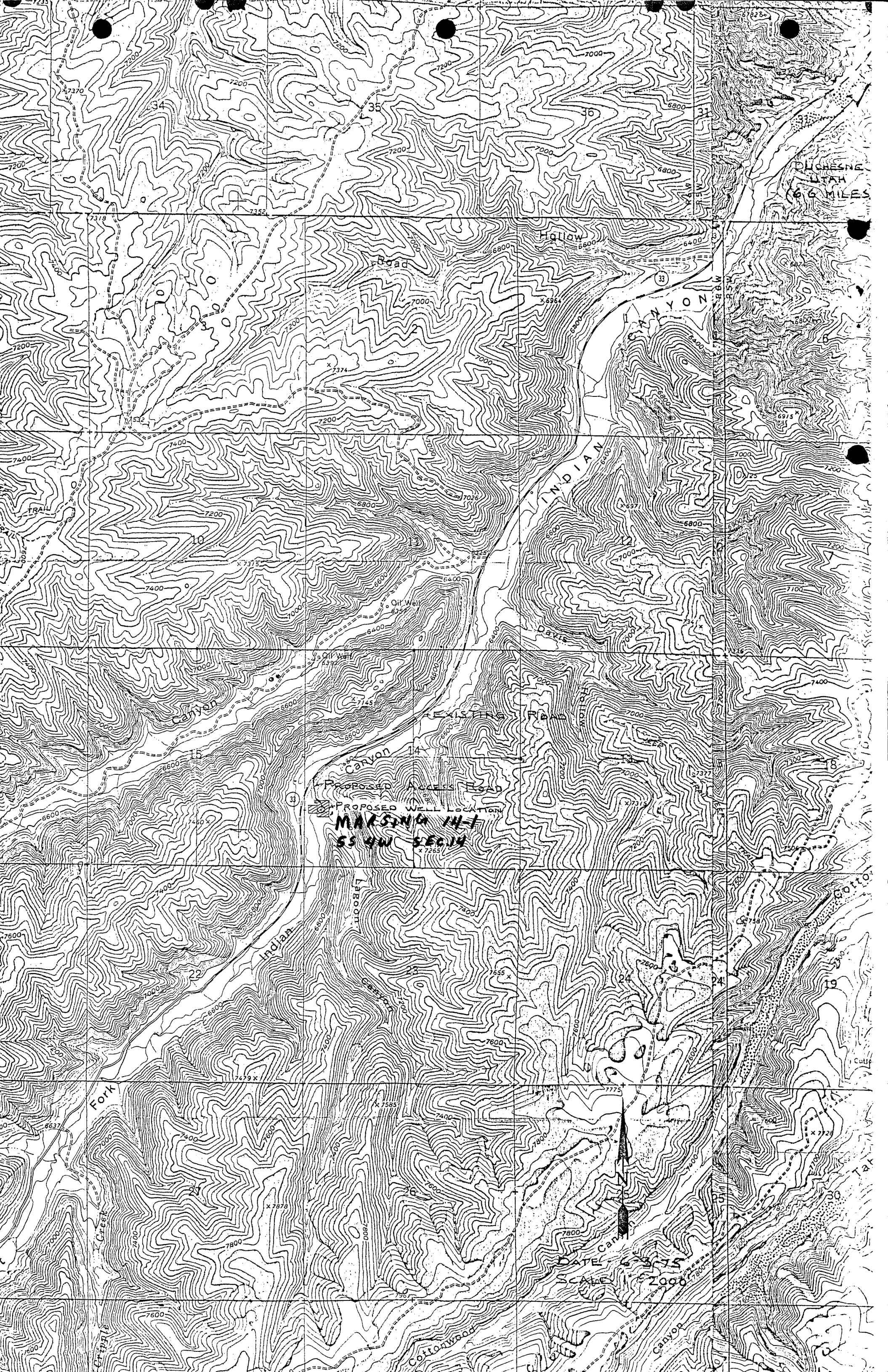
Approximate Recovery  
300 EP gasoline, % .....  
392 EP gasoline, % .....  
500 EP distillate, % .....













CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

March 21, 1977

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

W. A. Moncrief  
P. O. Box 2573  
Casper, Wyoming 82602

Re: Well No. Marsing 14-1  
Sec. 14, T. 5S, R. 6W  
Duchesne County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

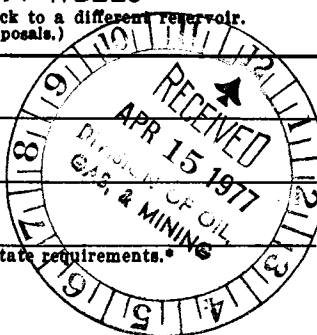
STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR W. A. Moncrief		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2573, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  NW/4 SW/4 (339' FWL, 1349' FSL)		8. FARM OR LEASE NAME Marsing
14. PERMIT NO. 43-013-30386		9. WELL NO. 14-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 14-5S-6W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Monthly Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**CONFIDENTIAL**

March, 1977

Ran caliper log from 3,290' to base of 13-3/8" casing at 3,045'. Ran 80 joints of 7" K-55, 20# casing to 3,313'. Cemented with 350 sacks class G cement. Ran Go International selective zone completion tool and perforated - 2 holes/foot from 3,150' - 3,172' (open hole log measurement).

Acidized with 20 bbls ahead with (12) 1/4" balls followed by 36 bbls. of 15% acid with 7/8" balls and 20 bbls. flush. Sand-acid frac with 19,800 gallons 15% HCL and 26,500# 10-20 sand. Pressured to 6,000# and would not break down, sanded off.

Ran 99 joints of 2-7/8" production tubing to 3,104' and 94 joints of 1-1/2", 2.76# tubing to 3,075' for heat string. Swabbed and flow tested with swab back total of 75 bbls acid water.

Pumped in hot water at 1900 and recovered small amount of oil, less than 1 barrel. Well kicked off and flowed 930 MCFGPD on 1/2" choke with 150# flowing tubing pressure on 48 hour flow test. Shut in well at 6:30 A.M. and released completion rig at 3:00 P.M. on 3-21-77. Waiting on orders.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Janet L. Farmer*

TITLE

Geologist

DATE

April 13, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

August 14, 1978

W. A. Moncrief  
P. O. Box 2573  
Casper, Wyoming 82602

Re: Well No. Marsing 14-1  
Sec. 14, T. 58, R. 6W,  
Duchesne County, Utah

Shut-down Feb. 17 1978  
11-2-78 - Jailed w/ Moncrief  
SIGW-Completed 3-20-78

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Kathy Ostler*  
KATHY OSTLER  
RECORDS CLERK



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

I. DANIEL STEWART  
*Chairman*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
*Director*

May 24, 1979

W. A. Moncreif  
P. O. BOX 2573  
Casper, Wyoming 82602

Re: WELL NO. MARSING 14-1  
Sec. 14, T. 5S, R. 6W,  
Duchesne County, Utah  
SECOND REQUEST

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Kathy Ostler*

KATHY OSTLER  
RECORDS CLERK



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

January 25, 1980

W.A. Moncrief  
P. O. Box 2573  
Casper, Wyoming 82602

RE: Well No. Marsing # 14-1  
Sec. 14, T. 5S, R. 6W,  
Duchesne County, Utah  
THIRD REQUEST

\*There will be no more approvals of  
applications until this office has  
received this information!

Gentlemen:

This letter is to advise you that the Well Completion or  
Recompletion Report and Log for the above referred to well is  
due and has not been filed with this office as required by our  
rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and  
forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

12

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR W. A. Moncrief						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 2573, Casper, Wyoming 82602						8. FARM OR LEASE NAME Marsing	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW 1/4 SW 1/4 (339' FWL, 1349' FSL) At top prod. interval reported below At total depth						9. WELL NO. 14-1	
14. PERMIT NO. 43-013-30386 DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 7/4/75 16. DATE T.D. REACHED 3/18/76 17. DATE COMPL. (Ready to prod.) 3/21/77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,495 GL 6,526 KB 19. ELEV. CASINGHEAD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 14-5S-6W	
20. TOTAL DEPTH, MD & TVD 19,391 21. PLUG, BACK T.D., MD & TVD 3320 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3150-3172						12. COUNTY OR PARISH Duchesne	
25. WAS DIRECTIONAL SURVEY MADE No						13. STATE Utah	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, IES, BHC-GR, FDC-CNL-GR, Temperature & O.W.P Radioactivity						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		94		231		24"	
13-3/8"		54.5		3,045		17-1/2"	
9-5/8"		43.5, 47, 53.5		12,927		12-1/4"	
7"		20		3,313		12-1/4"	
CEMENTING RECORD		AMOUNT PULLED					
2,340 SX		-0-					
1,000 SX		-0-					
350 SX		7,495					
		-0-					
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
7"	12,630	15,939	350 SX		SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	15,641	19,114			1.5	3075	Heat String
					2-7/8	3104	3104
31. PERFORATION RECORD (Interval, size and number) 3150-172 (2SPF) 44 Holes (for other test zones— see attached recprd.)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3150-172		1500 Gal 15% HCL	
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/13/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Shut-in GAS WELL	
DATE OF TEST 3/19-21/77	HOURS TESTED 36	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1	GAS—MCF. 1395	WATER—BBL. TSTM	GAS-OIL RATIO
FLOW, TUBING PRESS. 160	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 0.67	GAS—MCF. 930	WATER—BBL. TSTM	OIL GRAVITY-API (CORR.) NM	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS Daily drilling operations reports 4/1/76 to 3/22/77							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							
SIGNED _____		TITLE Production Manager			DATE Feb. 12, 1980		

\* (See Instructions and Spaces for Additional Data on Reverse Side)

DIVISION OF  
OIL, GAS & MINING



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Gr. River Marker (T124)	3,160	
			Wasatch	4,900	
			Mesa Verde	8,730	
			Mancos Shale	14,150	
			Ferron	17,653	
			Tununk	18,570	
			Dakota	18,902	
			Cedar Mtn.	19,010	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

COUGAR EXPLORATION

## 3. ADDRESS OF OPERATOR

Box 2304 Casper, WY 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface  
1023 FEL 2371' FSL Section 14, T5S, R5W, U.S.B. & M.

At proposed prod. zone

Same

NE SE

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

23.2 miles Southwest of Myton, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1023

## 16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

10000

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6400 GR

## 22. APPROX. DATE WORK WILL START\*

Sept. 15, 1980

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	13 3/8"	Conductor Pipe	100'	50 sacks
12 1/4"	9 5/8"	32#	1000'	200 sacks
8 3/4"	5 1/2"	32#	10000'	400 sacks

See 10 Point &amp; Attachments

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 8/22/80

BY: clm B. Hughes

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24.

SIGNED

TITLE Drilling Superintendent

DATE

Aug 8, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

# Gulf Oil Exploration and Production Company

J. L. Goolsby  
PRODUCTION MANAGER, CASPER AREA

February 2, 1981

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Change of Operator  
Marsing #14-1

Dear Sir:

This letter is to inform you that Gulf Oil Corporation has assumed operation of the Marsing #14-1. This well is located in NW SW Section 14-T5S-R6W, Duchesne County, Utah. It would be greatly appreciated if you could change your records from W.A. Moncrief, the previous operator, to Gulf.

If there are any questions or problems, please feel free to call D.R. Hoch at (307) 235-1311.

Very truly yours,

  
J. L. Goolsby

DRH:dmm

cc: R.Y. Arnold



A DIVISION OF GULF OIL CORPORATION

October 13, 1981

Gulf Oil Exploration  
P.O. Box 2619  
Casper, WY 82602

Re: Well No. Marsing #14-1  
Sec. 14, T. 38, R. 6W.  
Duchesne County, Utah

Gentlemen:

This is to inform you that the above referenced well was inspected on October 13, 1981. At the time of inspection, gas was leaking from around the casing.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight*  
CLEON B. FEIGHT  
DIRECTOR

CBF:tr

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Gulf Oil Corporation <b>3. ADDRESS OF OPERATOR</b> P. O. Box 2619; Casper, WY 82602-2619 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  339' FWL & 1349' FSL (NW SW)		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> --- <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> --- <b>7. UNIT AGREEMENT NAME</b> --- <b>8. FARM OR LEASE NAME</b> Marsing <b>9. WELL NO.</b> 14-1 <b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> 14-8S-6W, USB&M <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah
<b>14. PERMIT NO.</b> 43-013-30386	<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 6495' GL	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached.

**APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING**

**DATE:** 4/29/82

**BY:** D. H. Jones

**RECEIVED**

APR 27 1982

**DIVISION OF  
 OIL, GAS & MINING**

**18. I hereby certify that the foregoing is true and correct**

**SIGNED** D. H. Jones

**TITLE** Production Engineer

**DATE** April 23, 1982

(This space for Federal or State office use)

**APPROVED BY** \_\_\_\_\_

**TITLE** \_\_\_\_\_

**DATE** \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84117

Moncrief Oil Co.  
P. O. Box 2513  
Casper, Wyo. 82602

BY: \_\_\_\_\_  
DATE: \_\_\_\_\_  
OIL, GAS, AND MINING  
DIVISION OF UTAH  
APPROVED BY THE STATE

MARSING 14-1  
DUCHESNE COUNTY, UTAH  
P & A PROCEDURE

1. MI & RU: Bleed pressure off of tubing and all casing strings.
2. RU hot oiler and circulate down heat string. Cut parafin if necessary and sound well to determine top of fill.
3. With all casing strings open, pump down tubing with FSW. Observe casing strings for flow.
4. With tubing and casing strings open, fill tubing-7" casing annulus and pressure-up annulus to 1000 psi. If tubing circulates, close tubing and pressure-up annulus. Observe 13 3/8" and 20" casing strings for flow.
5. POH with 1 1/2" tubing. Release packer, rev. circulate with FSW and POH with packer.
6. If fill was encountered above 3,174' (in Step 2) make bit and scraper run and C/O to 3,174'+. (Pick up work string if necessary.)
7. Set cement retainer on W.L. at 3,000'. Load and test 7" casing to 1000 psi.
8. GIH with stinger and tubing to cement retainer. Sting in and pressure annulus to 1000 psi.
9. Squeeze below retainer with 100 sacks, class H cement with 0.5% Halad-9 followed by 100 sacks, class H cement with 2% CaCl<sub>2</sub>. Squeeze to 1000 psi or until cement is displaced to retainer. Sting out and reverse excess cement. Circulate well with 9.5 ppg mud and POH. (Leave 7" - 13 3/8" annulus open and observe for circulation while cementing. If flow occurs, close annulus before displacing last 100 sacks.)
10. WOC 48 hrs.
11. Run free point and cut 7" casing where free. POH and lay down 7" casing.
12. GIH with tubing to 50' below 7" casing stub. Spot 100' plug 50' in, and 50' out, of 7" stub. (Class H cement with 2% CaCl<sub>2</sub>) POH. WOC overnight.
13. Test 13 3/8" casing and cement plug to 1000 psi. If casing does not test, locate leak with packer. Further procedure will follow.
14. If casing tests, but gas flow is still present at surface, run CBL-CCL with 1000 psi on casing. Fax log to Casper. Further procedure will follow.
15. If casing tests and leak at surface is stopped, spot 10 sacks, plug at surface, and cut all strings 3' below plow depth.
16. Level and restore location.

  
E. A. McKinnon

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL

\$30,719

6-7-82 3320'PBSD. Perfs/fmt=3150'-3172' Green River. Pkr @ 3104'. EOT @ 3104'. Tbg & Csg press = 0. ND BOP & removed tbg head. RIH w/csg spear for 7", 20# csg & 1 4" DC. Pulled csg out of slips @ 90,000#, string wt 66,240#. RU Gearhart & RIH w/free point. Wrkd csg; 100% stuck @ 2740', 100% free @ 2700'. POH. RIH w/7" csg cutter. Pulled 80,000# & cut csg @ 2685', collar @ 2695'. POH. RD Gerhart. RU Parrish & POH w/65 jts, 7", 20# csg. RD Parrish. NU BOP. SION.

\$35,139

6-8-82 3320'PBSD. Perfs/fmt=3150'-3172' Green River. Pkr @ 3104'. EOT @ 3104'. Tbg & csg press = 0. RIH w/43 stds, 2-7/8", 6.5#, 8rd tbg to 2735'. RU Dowell, mixed & pmpd 47 sx Class "H" cmt w/2% CaCl2. Placed balance plug from 2735'-2635', 50' in 7", 20# & 50' in 13-3/8", 20#. 7" stub @ 2685'. Placed 11 sx in 7" & 38 sx in 13-3/8" csg. RD Dowell. POH w/43 stds 2-7/8" tbg. Will press tst in morning. WOC. SION.

ALTAMONT FIELD CONT

Marsing 14-1

14-8S-6W, Duchesne Co., UT

Ref No.

API No. 43-013-30386

.5000

AFE #82765

\$72,000

\$38,359

6-9-82 3320'PBSD. Perfs/fmt=3150'-3172'. Pkr @ 3104'. EOT @ 3104'. Tbg & csg press = 0 PSI. Press tstd 13-3/8", 54.5# csg to 1000PSI, held 10 mins. RIH w/43 stds, 2-7/8", 6.5#, 8rd tbg. POH & LD 84 jts tbg. RU Dowell. Mixed & pmpd 50 sx Class "H" cmt w/2% CaCl2. Placed balanced plug 66' to surf. POH & LD 2 jts, 2-7/8" tbg. Got csg flange off @ plow depth & placed dry hole marker over wellbore. RD rig. Well P&A'd. DROP.



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

ALTAMONT FIELD CONT

Marsing 14-1

14-8S-6W, Duchesne Co., UT

Ref No.

API No.

.5000

AFE #82765

\$72,000

\$5,148

6-1-82 PLUG & ABANDON. 3320'PBT. Perfs/fmt=3150'-3172' Green River. Pkr @ 3104'. SN @ NA. EOT @ 3104'. MIRU Temple Rig #7. TP=1200PSI. 7" CP=500PSI. 13-3/8" CP=300 PSI. Blew dn all strings - 2 hrs. Pmpd 100 bbls FSW dn 1 1/2" tbg w/hot oiler. Pmpd 400 bbls FSW dn 2-7/8", N-80, 8rd tbg, circ up 7" & 13-3/8" csg strings. Pmpd 20 bbls dn 7" csg, returns up 2-7/8" tbg & 13-3/8" annulus. Shut both 13-3/8" annulus & 2-7/8" tbg, 7" annulus would not press tst. Pmpd into fmt 3 BPM @ 350PSI. ND WH & NU BOP. Pulled 10,000# to 40,000# on 1 1/2" side string, would not come. Rated @ 57,000#. Pulled 44,000# & parted @ 1408'. POH & LD 43 jts 1 1/2" tbg. SION.

\$10,623

6-2-82 3320'PBT. Perfs/fmt=3150'-3172' Green River. Pkr @ 3104'. EOT @ 3104'. KB=31'. Tbg & csg press = 0. RU McCullough & RIH w/freepoint, 2-7/8", N-80, 8rd tbg. Could not get below 2820', pipe 100% free. POH. RIH w/chemical cutter, could not get below 2810'. Collar @ 2778', shot @ 2762'. POH w/44 stds of 2-7/8" tbg, 2765' tbg measure. RIH w/23 stds of 2-7/8" & overshot for 1 1/2" tbg. Pulled 40,000# on 1 1/2". POH w/23 stds 2-7/8", overshot & 3 jts 1 1/2" tbg. RIH w/22 stds 2-7/8" tbg & overshot. SION.

\$13,321

6-3-82 3320'PBT. Perfs/fmt=3150'-3172' Green River. Pkr @ 3104'. EOT @ 3104'. Tbg & csg press = 0. Filled hole w/40 bbls FSW. Caught 1 1/2" tbg w/overshot. POH w/23 stds 2-7/8" tbg & 38 jts 1 1/2" tbg. Total 1 1/2" rec = 2795'. RIH w/2-7/8", tagged & overshot for same. Top of 2-7/8" @ 2765' tbg meas. Wrkd tbg from 0#-80,000#. Fish would not come, rel overshot. POH w/44 stds 2-7/8" tbg. SION.

\$20,941

6-4-82 3320'PBT. Perfs/fmt=3150'-3172' Green River. Pkr @ 3104'. EOT @ 3104'. TP & CP = 0 PSI. RIH w/Baker "K-1" cmt retainer size 3 BB for 7", 20# csg & 43 stds 2-7/8", 8rd tbg. Set ret @ 2750'. Tstd tbg to 3000PSI, OK. Tstd 7" csg to 1000PSI, OK. RU Dowell to sqz below ret. Mixed & pumped 100 sx Class "H" cmt w/.5% D-60, followed by 100 sx Class "H" cmt w/2% CaCl2. Observed flow up 7" - 13-3/8" annulus. Closed annulus before disp last 100 sx. No press encountered until 10 bbls into displacement. Squeezed to 1300PSI. Stung out & reversed 2 sx out of tbg. Left 198 sx below ret. Held 1000PSI on 7" annulus during job. Displaced FSW in csg w/110 bbls 10# brine. RD Dowell & POH w/30 stds 2-7/8" tbg. SD 48 hrs to WOC. SION.

6-5-6-82 WOC.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(0 instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 339' FWL & 1349' FSL (NW SW)		8. FARM OR LEASE NAME Marsing
14. PERMIT NO. 43-013-30386		9. WELL NO. 14-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6495' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-5S-6W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

See attached.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/18/82

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Jones

TITLE Production Engineer

DATE 6/18/82

(This space for Federal or State office use)

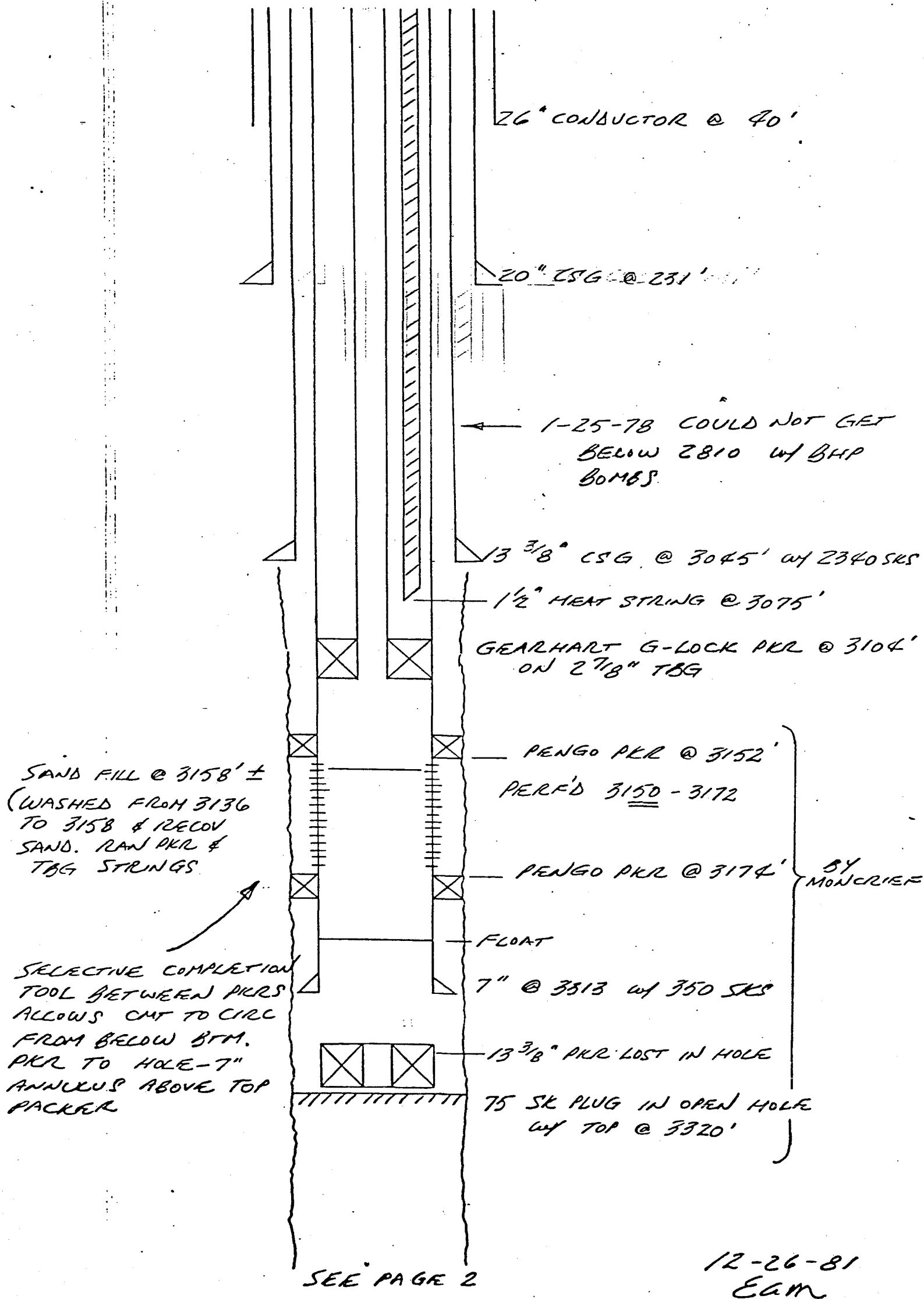
APPROVED BY

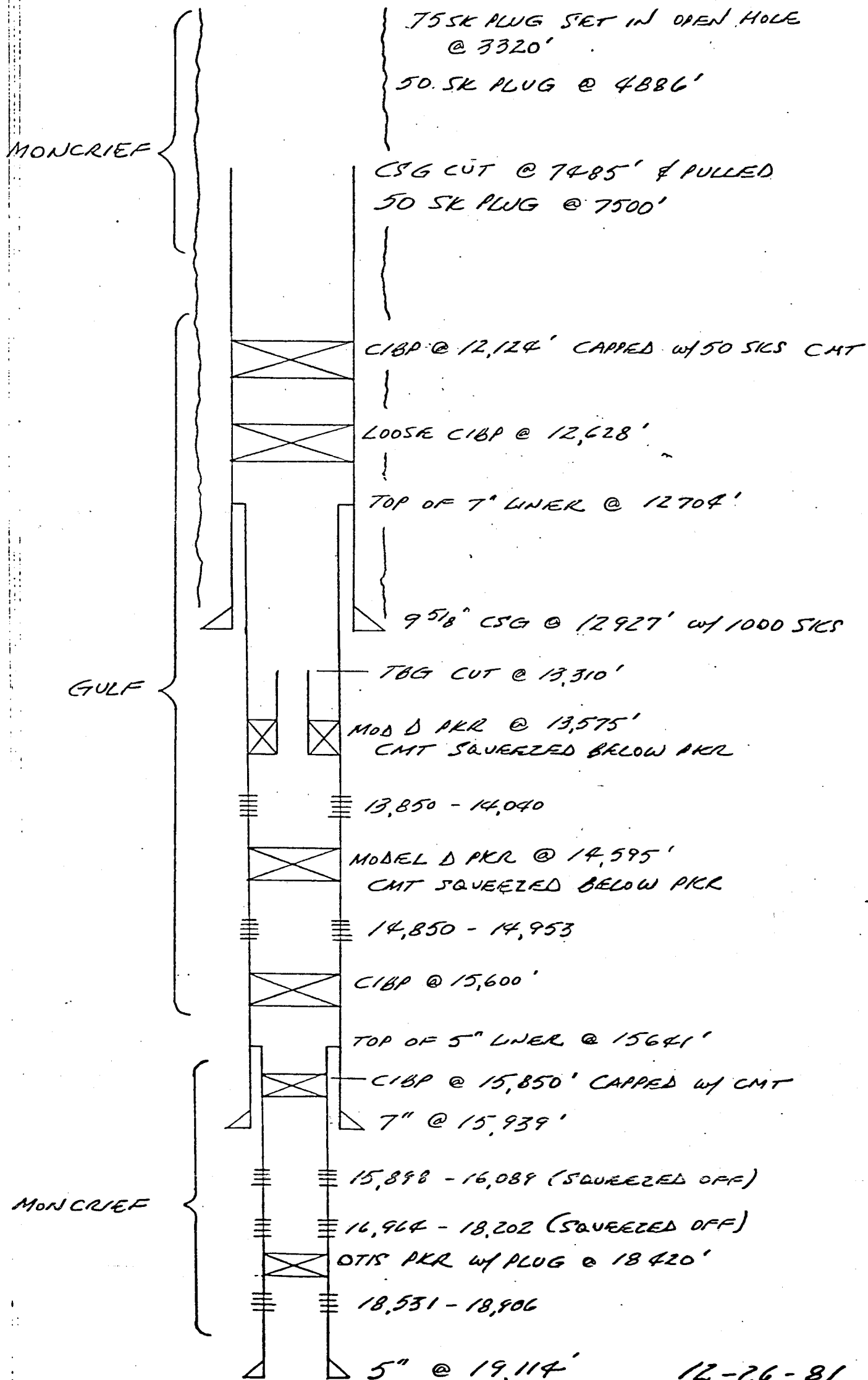
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MARSING 14-1  
JUCHESNE CO, UTAH





12-26-81  
EAM

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<div style="font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold;">AUG 24 1984</div> <div style="font-size: 1.2em; font-weight: bold;">DIVISION OF OIL GAS &amp; MINING</div>
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  339' FWL & 1349' FSL (NW SW)		
14. PERMIT NO. 43-013-30386	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6495' GL	

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Marsing	
9. WELL NO. 14-1	
10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-5S-6W, USB&M	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice is to correct "Notice of Intention to Abandon"  
dated 6-18-82 to read "Subsequent Report of Abandonment".

SEE ATTACHED -

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/23/84  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED <u>J. R. Bocek</u> (This space for Federal or State office use)	TITLE <u>Area Engineer</u>	DATE <u>AUG 17 1984</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		